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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5231

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
Little Eddy Unit

2. Name of Operator
TEXACO Inc.

8. Farm or Lease Name
New Mexico 'CH' State

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well
UNIT LETTER **H** **1980'** FEET FROM THE **North** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat
Salt Lake Morrow South Gas

THE **East** LINE, SECTION **36** TOWNSHIP **20-S** RANGE **32-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

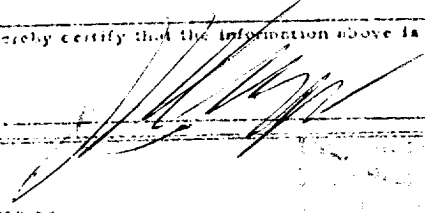
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Open Addl Morrow & return to Production <input checked="" type="checkbox"/>		ALTERING CASING <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Kill Well. Pull tubing. Mill Packers @ 11,276', 11,3000', 12,999', & 13,042'.
2. Perforate 5" csg Liner w/2-JSPF @ 13,385', 88', 91', 94', 99', 13,403', 72', 75', 78', 82', 13525', 28', 31', 35', 38', 40', 44', 47', 52', & 13,557'.
3. Set pkr @ 13,345'. Acidize perforations 13,382', -13,559' w/5000' gal 7-1/2% Morrow flow using 1000 SCF Nitrogen per bbl. Swab.
- 4.. Set production packer @ approx 13,000' in 5" csg.
5. Set packer @ approx 11,250' in 7" csg.
6. Swab Atoka & Morrow. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED:  TITLE: **Asst. Dist. Supt.** DATE: **9-27-77**

APPROVED BY: _____ TITLE: _____ DATE: **SEP 29 1977**

CONDITIONS OF APPROVAL, IF ANY: