

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **P. O. Box 352, Midland, Texas**

TEXACO Inc. **April 13, 1960**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of **New Mexico "CH"**, Well No. **1-LT**, in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. **36**, **T20-S**, R. **32-E**, NMPM, **Wildcat** Pool
Unit Letter

Lea

County. Date Spudded **May 30, 1959** Date Drilling Completed **March 13, 1960**

Elevation **3592'** Total Depth **14,816'** PBD **13,620'**

Top ~~oil~~/Gas Pay **13,292'** Name of Prod. Form. **Narrow**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations **13,292' to 13,307', and 13,242' to 13,266'**

Open Hole **None** Depth **14,724'** Depth **13,011'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sax

20"	1177	2600
13-3/8"	2833	2270
9-5/8"	8175	2670
7"	11,400	650
5"	3420	600
2-3/8"	13,001	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **3,526** MCF/Day; Hours flowed **24**

Choke Size **1"** Method of Testing: **Back Pressure (114 bbls 53.4 Distillate)**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Press. **1000** Tubing Press. **500** Date first new oil run to tanks **April 11, 1960**

Oil Transporter **Permian Oil Company**

Gas Transporter **Southern Union Gas Company**

Remarks: **Perforate 5" O.D. liner with 4 jet shots per ft from 13,292' to 13,307', and 13,242' to 13,266'. Acidize with 1000 gals regular 15% acid.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **April 13**, 19 **60**

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *J. G. Blevins, Jr.*
(Signature)

Title: **Assistant District Superintendent**

Send Communications regarding well to:

Name: **J. G. Blevins, Jr.**

Address: **P. O. Box 352, Midland, Texas**

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

Furthermore, it is noted that the records should be kept in a secure and accessible format. Regular backups are recommended to prevent data loss. The document also mentions that the records should be reviewed periodically to identify any discrepancies or trends.

In addition, the document highlights the need for clear communication between all parties involved. Any changes to the recording process should be communicated promptly to ensure everyone is on the same page.

The second part of the document provides a detailed overview of the current financial status. It includes a summary of the total revenue generated over the period, as well as a breakdown of the various sources of income.

It also details the total expenses incurred, categorized by department or project. This allows for a clear comparison between income and costs, helping to identify areas where savings can be made.

The document concludes with a net profit calculation and a discussion of the overall financial health. It notes that while there have been some challenges, the organization remains financially sound and is well-positioned for future growth.

Approved: _____

Signature

Date: _____

Page 2 of 2

Document ID: _____