NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. P. O. Box 352, Midland, Texas

TEXACO Inc. (Place) April 13, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) State of New Mexico "CH" (Lease), Well No. 1-LT, in SE ¼ NE ¼,

H (Unit Letter), Sec. 36, T20-S, R. 32-E, NMPM., Wildcat Pool

Lea County. Date Spudded May 30, 1959 Date Drilling Completed March 13, 1960

Elevation 3592' Total Depth 14,816' PBTD 13,620'

Top ~~Oil~~/Gas Pay 13,292' Name of Prod. Form. Morrow

PRODUCING INTERVAL -

Perforations 13,292' to 13,307', and 13,242' to 13,266'

Open Hole None Depth Casing Shoe 14,724' Depth Tubing 13,011'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,526 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Back Pressure (114 bbls 53.4 Distillate)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 1000 Tubing Press. 500 Date first new oil run to tanks April 11, 1960

Oil Transporter Permian Oil Company

Gas Transporter Southern Union Gas Company

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
20"	1177	2600
13-3/8"	2833	2270
9-5/8"	8175	2670
7"	11,400	650
5"	3420	600
2-3/8"	13,001	

Remarks: Perforate 5" O.D. liner with 4 jet shots per ft from 13,292' to 13,307', and 13,242' to 13,266'. Acidize with 1000 gals regular 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 13, 1960

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc. (Company or Operator)

By: _____ (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas