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MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(ICC) New Well Recompletion

(Form C-104)

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any tompleted Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

0		ator)	RRY Brooks 7 , Well No	D.
Unit Letter	, Sec		T 205 R 355 NMPM, Salt Lake Onno September 13,1962 Nev. 29.	196
	********		County. Date Spudded	•
Please indicate location:		cation:	County. Date Spudded Date Drilling Completed Elevation Top Oil/Gas Pay 2910 3025 Name of Prod. Form. Yates Seven Riv	978
) C	В	A	PRODUCING INTERVAL -	
F	G	Н	Perforations Depth 2910 Depth Open Hole 2910 8025 Casing Shoe Tubing	
, к	J	I	OIL WELL TEST - Natural Prod. Test: S7 bbls.oil, 200 bbls water in 24 hrs, min	
ı N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Ch load oil used): bbls.oil, bbls water in hrs, min. Si GAS WELL TEST -	
ing ,Casing	_			
Size	Feet 363	Coment Cire.	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing:	
Surc 0 3/4 8 5/8 3	Feet	Coment Cire.	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o sand): Casing Tubing Press- Date first new oil run to tanks Nevember 29, 1962	
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