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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 15, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

RANDALL F. MONTGOMERY Brooks 7, Well No. 6, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 7, T. 20S, R. 33E, NMPM., Salt Lake Pool
Unit Letter

Lea

County. Date Spudded Reentry 7/12/63 Date Drilling Completed 7/18/63
Elevation 3550 Total Depth 15,560 PBD 4605

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	Q		

Top Oil/Gas Pay 3026 Name of Prod. Form. Inter-Seven Rivers

PRODUCING INTERVAL -

Perforations 3026-32 and 3046-52
Open Hole _____ Depth _____
Casing Shoe 10,758 Depth Tubing 2993

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 38 bbls. oil, 16 bbls. water in 24 hrs, _____ min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>20</u>	<u>1193</u>	<u>2700</u>
<u>13 3/8</u>	<u>2734</u>	<u>3000</u>
<u>9 5/8</u>	<u>8152</u>	<u>4000</u>
<u>5 1/2</u>	<u>8100 to 10,758</u>	<u>500</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized 1000 gals NEA LST 15%

Casing Tubing Date first new
Press. Pump Press. _____ oil run to tanks August 8, 1963

Oil Transporter Mallory Corp.

Gas Transporter None

Remarks: 2" 2993

This was a reentry of The Texas Co. Mine #1 well P&A March 6, 1957. No deviation survey available

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

RANDALL F. MONTGOMERY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. F. Montgomery
(Signature)

By: _____

Title Operator

Send Communications regarding well to:

Title _____

Name RANDALL F. MONTGOMERY

Address P.O. BOX 2215, Hobbs, New Mexico

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of these practices. It details the steps involved in setting up a robust system for data collection and analysis. This includes identifying the key areas of focus, selecting appropriate tools and technologies, and training staff to ensure they are equipped to handle the data effectively. The goal is to create a seamless process that allows for the timely and accurate reporting of information.

3. The third part of the document addresses the challenges that may arise during the implementation process. It acknowledges that there may be resistance to change or a lack of resources, but it provides strategies to overcome these obstacles. By fostering a culture of collaboration and providing the necessary support, the organization can ensure that the new system is adopted successfully and that the desired outcomes are achieved.

4. The final part of the document provides a summary of the key findings and recommendations. It reiterates the importance of maintaining accurate records and the need for a systematic approach to data collection and analysis. The document concludes by expressing confidence in the organization's ability to implement these practices and achieve its goals.