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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recomple.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) August 15, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

RANDALL F. MONTGOMERY (Company or Operator) Brooks 7 (Lease), Well No. 6, in SE ¼ SW ¼,

N (Unit Letter), Sec. 7, T. 20S, R. 33E, NMPM., Salt Lake Pool

Lea County. Date Spudded Reentry 7/12/63 Date Drilling Completed 7/18/63

Elevation 3550 Total Depth 15,560 PBTD 4605

Top Oil/Gas Pay 3026 Name of Prod. Form. Yates-Seven Rivers

PRODUCING INTERVAL -

Perforations 3026-32 and 3046-52

Open Hole _____ Depth Casing Shoe 10,758 Depth Tubing 2993

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls.oil, 16 bbls water in 24 hrs, _____ min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized 1000 gals NEA LST 15%

Casing Press. Pump Tubing Press. _____ Date first new oil run to tanks August 8, 1963

Oil Transporter Mahood Corp.

Gas Transporter None

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
20	1193	2700
13 3/8	2734	3000
9 5/8	8152	4000
5 1/2	8100 to 10,758	500
2"	2993	

Remarks: This was a reentry of The Texas Co. Muse #1 well P&A March 6, 1957. No deviation survey available

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

RANDALL F. MONTGOMERY (Company or Operator)

By: R. F. Montgomery (Signature)

Title Operator

Send Communications regarding well to:

Name RANDALL F. MONTGOMERY

Address P.O. BOX 2215, Hobbs, New Mexico