

Form 9-330

APPROVED AND FORWARDED - DEPT. OF THE INTERIOR
JUN 1 1960
GEOLOGICAL SURVEY

LEASE OR PERMIT TO PROSPECT

RECEIVED

ARTESIAN, OFFICE

LOCATE WELL CORRECTLY

Company **...** Lessor or Tract **...** Field **...** State **...**

Well No. **...** Sec. **...** Location **...** ft. N. of S. Line and **...** ft. W. of E. Line of **...** Line of **...** Elevation **...**

The information given herewith is a complete and correct record of the well as far as can be determined from all available records.

Signed **...**

Date **...** Title **...**

The summary on this page is for the condition of the well at above date.

Commenced drilling **...**

OIL OR GAS SANDS OR ZONES

No. 1, from **...** to **...**

No. 2, from **...** to **...**

No. 3, from **...** to **...**

No. 4, from **...** to **...**

No. 5, from **...** to **...**

IMPORTANT WATER SANDS

No. 1, from **...** to **...**

No. 2, from **...** to **...**

No. 3, from **...** to **...**

No. 4, from **...** to **...**

No. 5, from **...** to **...**

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of steel	Cut and used from	Perforated		Purpose
							From-	To-	
5	11.90	8	330	330	Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5	157	7 1/2	Halliburton		
7	302	4 1/2	Halliburton		
5	302	5	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **...** Length **...** Depth set **...**

Adapters—Material **...** Size **...**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from **...** feet to **...** feet, and from **...** feet to **...** feet

Cable tools were used from **...** feet to **...** feet, and from **...** feet to **...** feet

DATES

Put to producing **...** **Dry Hole - Plugged and Abandoned May 6, 1960**

The production for the first 24 hours was **...** barrels of fluid of which **...** % was oil; **...** % emulsion; **...** % water; and **...** % sediment.

If gas well, cu. ft. per 24 hours **...**

Rock pressure, lbs. per sq. in. **...**

Gravity, °Bé. **...**

Gallons gasoline per 1,000 cu. ft. of gas **...**

EMPLOYEES

I.S. Harris, Driller

Barfield, Driller

G. Sibley, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	160	160	Gulches & Redbed
160	600	440	Redbed
600	978	378	Redbed & Anhydrite
978	1308	330	Anhydrite & Gyp
1308	1357	49	Shale & Anhydrite
1357	2542	1185	Anhydrite & Salt
2542	3022	480	Anhydrite
3022	3302	280	Shale

GEOLOGICAL TOPS

Anhydrite	1262	/ 2279
Shale	2830	/ 711
Shale	3005	/ 536

FOLD MARK

