

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC-070311**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
**Teas Yates Unit**

2. NAME OF OPERATOR  
**ANADARKO PRODUCTION COMPANY**

8. FARM OR LEASE NAME  
**Tract 8**

3. ADDRESS OF OPERATOR  
**P. O. Box 806, Eunice, New Mexico 88231**

9. WELL NO.  
**2**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
**Teas Yates**

14. PERMIT NO. **1980' FNL & 990' FWL**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
**Sec 13, T20-S, R33-E**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3604' GR**

12. COUNTY OR PARISH **Lea** 13. STATE **New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  MULTIPLE COMPLETE   
 SHOOT OR ACIDIZE  ABANDON\*   
 REPAIR WELL  CHANGE PLANS   
 (Other) **Deepen to 3410' ±**

WATER SHUT-OFF  REPAIRING WELL   
 FRACTURE TREATMENT  ALTERING CASING   
 SHOOTING OR ACIDIZING  ABANDONMENT\*   
 (Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU, pull rods & tubing;
2. RU reverse unit, deepen from 3328' to 3410' ± ;
3. Log & perforate 1st Yates @ 3225-46' (GR Compensated Neutron);
4. Run open hole packer, set @ 3326' ± ;
5. Acidize lower Yates w/500 gals 15% acid, swab test;
6. Run open hole bridge plug & packer;
7. Acidize 1st Yates w/250 gals, swab test;
8. Fracture treat all zones w/60,000 gals 9# gelled brine, 12,000# 100 Mesh, 35,000# 20/40 & 35,000# 10/20 sand in 4 stages using 3 block stages of rock salt & Benzoic acid flakes;
9. Run tubing, rods & pump;
10. RDPU;
11. Put well pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED *Keith Anderson*

TITLE **Area Supervisor**

DATE **09/13/77**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

**APPROVED**  
DATE  
**SEP 15 1977**  
*[Signature]*  
**BERNARD MOROZ**  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 2:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditions for final inspection looking to approval of the abandonment.

RECEIVED  
OCT 2 1977  
OIL CONSERVATION COMM.  
MOBBS, N. M.