DISTRIBUTION	NEW MEVICO OF	CONSERVATION COMMISSION	Form C-104	
SANTA FE	i	ST FOR ALLOWABLE	Supersedes Old C-104	and C-
File	· 	AND	Effective 1-1-65	
0.0.G.3.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS	
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OPERATOR DESIGN				
PRORATION OFFICE				
AMADARMO PRODUCT	ION CCMPANY			
P. O. Box 9317,		5107		
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Note point is when the property (S)	Casinghead Gas Con	densate	HOW IN NO.0	
If change of ownership give name, and address of previous owner	Peserve Cil & Gas Compar	y, First Savings Bldg.,	Midland, Texas 7970	i 
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M.P.	Nolsen	(Signature)

Jamery 15, 1971

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner.