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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1108-1-10-10-10
AUG 9 1 23 PM '67

Name of Company Reserve Oil and Gas Company				Address 404 First Savings Bldg., Midland, Texas			
Lease Federal-Bobb "C" Feeder	Well No. 1	Unit Letter G	Section 13	Township 20-S	Range 33-E		
Date Work Performed 5-22-8-4-67	Pool Teas	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

From May 22, 1967 to June 9, 1967 drilled with cable tools from 3358 to 3482' to test lower Yates sand. Top of sand at 3475', bailed some free oil. Ran tubing and rods and pumped 100% salt water. July 13, 1967 pulled pump and rods, ran Lynes formation packer and set at 3470'. Acidized with 250 gallons mud acid and placed well on pump. Ran pump 21 days and well failed to produce any oil or water. Pulled pump, tubing and packer, ran Baker Model AD tension packer and set at 3352', well now producing from upper Yates (3292 to 3328'). Well back on production August 4, 1967.

Witnessed by Paul Gregory	Position Dist. Supt.	Company Reserve Oil and Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev. 3607	TD 3482	P.B.T.D. Pkr. 3352	Producing Interval 3292-3328	Completion Date 8-4-67
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Tubing Diameter 2-3/8"	Tubing Depth 3352	Oil String Diameter 5-1/2"	Oil String Depth 3369
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Perforated Interval(s)
3292-3328

Open Hole Interval	Producing Formation(s) Yates
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-67	8	TSTM	0		
After Workover	8-7-67	30	TSTM	20		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name Erd M. Johnson
Title	Position Engineer
Date	Company Reserve Oil and Gas Company

FOR RECORD ONLY