

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC 065447 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal - Bobb "C" No. 1

9. WELL NO.

No. 1 Unit "G"

10. FIELD AND POOL, OR WILDCAT

Teas Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NMPM

13 T-20-S; R-33-E;

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

404 First Savings Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' FNL & 1980' FEL, Section 13, T-20-S, R-33-E

14. PERMIT NO.

Approved May 22, 1967
by Mr. Brown

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3606 Gr.

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Deepen

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

From May 22, 1967 to June 9, 1967 drilled with cable tools from 3358 to 3482' to test lower Yates sand. Top of sand at 3475', bailed some free oil. Ran tubing and rods and pumped 100% salt water. July 13, 1967 pulled pump and rods, ran Lynes formation packer and set at 3470'. Acidized with 250 gallons mud acid and placed well on pump. Ran pump 21 days and well failed to produce any oil or water. Pulled pump, tubing and packer, ran Baker Model AD tension packer and set at 3352', well now producing from upper Yates (3292 to 3328'). Well began production August 4, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED Erd M. Johnson TITLE Engineer DATE 8-8-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 10 1967

J L GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side