

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC 065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Teas Yates Unit

8. FARM OR LEASE NAME
Tract 3

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Teas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, Twp 20S, Rg 33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3601' Est. GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~300 SX~~ ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

XX SUBSEQUENT REPORT OF:

RECEIVED

MAY 13 1983

OIL & GAS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH w/injection PKR & PVC lined tbg.
2. Plugged back w/gravel & hydromite plug to 3316'.
3. TIH w/Pkr & set @ 3205'. Pressured up backside above 3205' to 500# psi, held 500#. Pumped down tbg through hole in csg @ 3 BPM @ 1100# psi. TOH w/PKR.
4. TIH w/cement retainer & set @ 3201'. Squeezed w/300 sx Class "C" cement w/2% CACL & last 900 sx had 5# salt per sx. Reversed 40 sx cement to pit. Left 6' of cement on top of retainer.
5. TIH w/4-3/4" bit on 6-3/2" DC & 2-7/8" workstring. Drilled 6' cement, cement retainer & cement from 3203' to 3316'. Drilled up hydromite plug & CO gravel to 3483' PBTD.
6. Acidized Yates zone w/6000 gals 20% NE-FE acid in 4 stages, using rock salt as a blocking agent.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original David R. Glass by: _____ TITLE Field Foreman DATE May 9, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____

CONDITIONS OF APPROVAL, IF ANY: JUL 15 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

con't

6. Max press 2200# AIR&P 4.2 BPM @ 1600# Psi. ISIP SI press 700# Psi. Released PKR.
7. TOH w/Treating Pkr.
8. TIH w/5½" Guiberson PKR on 109 jts Salta Tbg. Set SN @ 3234'.
9. Put on water injection about 12-28-82.
10. R.U.Holmes Wireline Service 1-4-83. Tracer showed about 95% of water going down below 3473'. R.D. Holmes.
11. RUPU. TIH w/bit. Drilled up BP & CO to 3538'. TOH w/bit.
12. Dumped 10' Hydromite plug w/top of plug @ 3528'.
13. TIH w/Uni-1 Guiberson PKR & 2-3/8" Salta Tbg. Circ PKR fluid. Set PKR @ 3235' on 106 jts tbg.
14. Resumed water injection on 3-4-83.