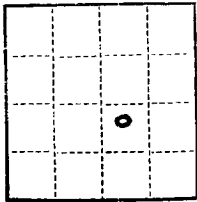


Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 065447  
Unit "J"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Perf &amp; Frac</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 1, 1958

Federal-Bobb "C"

Well No. 2 is located 2310 ft. from [N] line and 1980 ft. from [E] line of sec. 13

NW 1/4 SE 1/4 Sec. 13 20S 33E N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Teas

(Field)

Lea

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3611 ft.

3540' TD.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Idle 3/12-24/58 Found 2400' salt water in hole after 14-day shutdown. Ran GR log 3520-3100'. Set Baker cast iron Bridge Plug at 3420' with 1 sac cement 3420-3411'. PBD 3411'. Displaced water out with oil.

Jet-perforated 4 H/ft. 3335-50 & 3361-66' (20').

Broke down formation with oil at 1400#. Treated down casing with 10,000 gals. refined oil & 15,000 lbs. 10/20 sand at max. press. 2200# and average injection rate of 31 BPM. Flushed with 220 B. oil. Initial static press. 1200#. Still 10# press. next morning - 16 hrs. later.

Ran measuring line and found hole filled in to 3392'. Ran 2" tubing and landed at 3357' with tbg. perfs. at 3324'.

Swabbed 74 B. load oil in 4 hrs. Put on pump 3-27-58. Pumping back load oil and formation water.

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SOUTHERN CALIFORNIA PETROLEUM CORPORATION

Address Box 1071  
Midland, Texas

By [Signature]

Title Division Engineer