

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>WATER INJECTION</u>				5. LEASE DESIGNATION AND SERIAL NO. LC 065447	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>WATER INJECTION</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Teas Yates Unit	
2. NAME OF OPERATOR Anadar o Production Company				7. UNIT AGREEMENT NAME Teas Yates Unit	
3. ADDRESS OF OPERATOR Box 806, Eunice, New Mexico 88231				8. FARM OR LEASE NAME Tract No. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1650' FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Teas Yates	
15. DATE SPUDDED 7-22-74				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-T2S-R3E	
16. DATE T.D. REACHED 2-26-75				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 2-26-75				13. STATE New Mexico	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3608' DF				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3536		21. PLUG, BACK T.D., MD & TVD 3520		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3308-3484' Yates	
25. WAS DIRECTIONAL SURVEY MADE _____				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Acoustic, Laterlog & Caliper Temp Survey	
27. WAS WELL CORED _____				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 4 1/2"		WEIGHT, LB./FT. 10.50#		DEPTH SET (MD) 3511	
HOLE SIZE 7-7/8"		CEMENTING RECORD 880 sbs.		AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD	
SIZE 2-3/8"		TOP (MD) 3241		BOTTOM (MD) 3243'	
SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3308-3346' w/25 holes .4" dia.				DEPTH INTERVAL (MD) 3308-3346	
3360-3406' w/32 holes .4" dia.				AMOUNT AND KIND OF MATERIAL USED 1000 gals 15% Reg. Acid	
3469-3484' w/11 holes .4" dia.				1500 gals 15% Reg. Acid	
				500 gals 15% Reg. Acid	
33.* PRODUCTION					
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Injection Well			WELL STATUS (Producing or shut-in) Injection Well
DATE OF TEST _____		HOURS TESTED _____		CHOKE SIZE _____	
PROD'N. FOR TEST PERIOD _____		OIL—BBL. _____		GAS—MCF. _____	
WATER—BBL. _____		GAS—OIL RATIO _____			
FLOW. TUBING PRESS. _____		CASING PRESSURE _____		CALCULATED 24-HOUR RATE _____	
OIL—BBL. _____		GAS—MCF. _____		WATER—BBL. _____	
OIL GRAVITY-API (CORR.) _____					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____				TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>R. Anderson</u>		TITLE <u>Area Supervisor</u>		DATE <u>3-11-75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Yates	3300	3510		Anhydrite Salt Yates Seven Rivers	1740 1800 3300 3510		

Teas Yater Unit - Tract 3-4

ITEM 29 - Supplemental Sheet

4½" 10.50# csg. Set @ 3511' w/Halliburton DV Tool @ 2813' and cmt.
1 st. Stage w/200 sgs Class "C" w/2% CaCL. 10# salt and ¼# flocele
per sg. Circulated 35 sgs. to pits 2nd stage w/680 sgs. Halliburton
light w/10# salt and ¼# flocele per s.