

N. M. OIL CONS. COMMISSION  
P. O. BOX 1090  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE	LC 070311
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Teas Yates Unit
8. FARM OR LEASE NAME	Tract #8
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Teas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 13 T20S R33E
12. COUNTY OR PARISH	Lea
13. STATE	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3604 DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Plugged & Abandoned

2. NAME OF OPERATOR  
Anadarko Production Company (Murphy)

3. ADDRESS OF OPERATOR  
P.O. Box 806, Eunice, NM 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Re-enter to Replug</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU. RURU Drill out 25' surface plug. Trip to bottom w/bit. Tag up on previous plug set @ 2900'.
2. If plug is not there, CO to PBTD @ 3199' & set continuous plug back to about 900' from surface.
3. If plug is as should be; TOH w/bit. TIH w/tbg open-ended, setting continous plug to about 900'.
4. Set 10 sx @ surface plug.
5. Set surface marker. RDPU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Production Foreman DATE November 23, 1982

**APPROVED** (This space for Federal or State office use)

APPROVED BY [Signature] TITLE CHESTER DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**NOV 30 1982**

FOR  
**JAMES A. GILLHAM**  
DISTRICT SUPERVISOR \*See Instructions on Reverse Side

**RECEIVED**

**NOV 24 1982**

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

12-1-82

RECEIVED

DEC 1 1982

C. J.  
HOBBS OFFICE