

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Form No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
LC-065658

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Teas Yates Unit

8. Well Name and No.  
Tract 5 - Well #4

9. API Well No.  
30-025-01731

10. Field and Pool, or Exploratory Area  
Teas Yates 7-Rivers

11. County or Parish, State  
Lea, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Anadarko Petroleum Corporation

3. Address and Telephone No.  
P.O. Drawer 130, Artesia, New Mexico 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 990' FWL  
Sec. 14 - T20S - R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment (Temporary) <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit.
2. Pulled rods & downhole pump out of hole & laid down.
3. Set CIBP @ 3100'.
4. Circulated packer fluid.
5. Laid down tubing.
6. Conducted casing integrity test for BLM; BLM (Hobbs) was notified; test was not witnessed; chart attached (casing tested OK).
7. Well has been temporarily abandoned.

RECEIVED  
 JAN 31 12:20 PM '92  
 FEBRUARY 8 37 AM '92  
 AREA SUPERVISOR  
 HOBBS, ARIZONA  
 DATE 1/28/92

14. I hereby certify that the foregoing is true and correct

Signed Jerry E. Juchles Title Area Supervisor Date 1/28/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

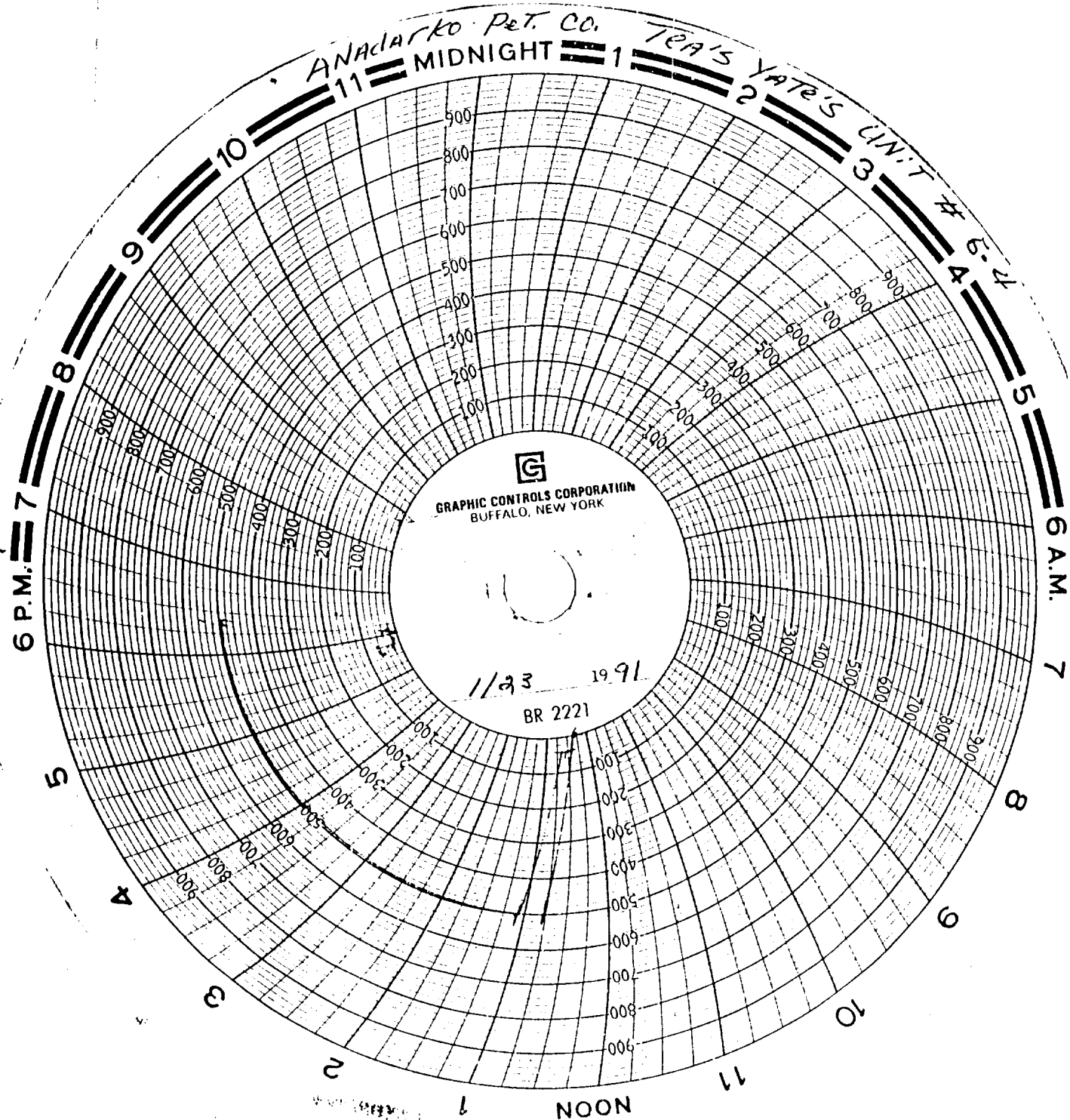
\*See Instruction on Reverse Side

J.R.G.

ANADARKO PET. CO.

TEA'S YATE'S UNIT #

MIDNIGHT



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

1123 1991

BR 2221