

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Cement squeeze hole & additional perforating.</u>			

5. LEASE <u>NM 12744</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>Teas Yates Unit</u>	
8. FARM OR LEASE NAME <u>Tract 15</u>	
9. WELL NO. <u>1</u>	
10. FIELD OR WILDCAT NAME <u>Teas Yates Seven Rivers</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 14, Twp 20S, Rg 33E</u>	
12. COUNTY OR PARISH <u>Lea</u>	13. STATE <u>NM</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>3601' DF</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. Release Pkr. TOH w/2-3/8" Salta Lined Tbg & Guiberson Uni~~E~~ Injection Pkr.
2. TIH w/Bailer. Plug back to 3250' w/Pea Gravel & Hydromite Cap. TIH w/work-string & cement retainer. Set retainer above hole in csg @ 3240'-3250'. Cement squeeze w/100 sx Class "C" Cement, TOH. TIH w/bit. CO to 3395'. TOH w/bit.
3. TIH w/perforating gun. Perforate w/2 JSPF in the following Yates Zone, 3270'-95', 3203'-05', 3222'-53, 3380'-90'. TOH w/perforatin gun.
4. TIH w/Treating Pkr. Acidize w/1500 gals 20% NE-FE Acid in four stages. Flush w/100 bbls produced water. TOH w/Pkr. TIH w/Injection Pkr on 2-3/8" Salta Lined Tbg. Circulate Pkr fluid behind tbg. Set Pkr @ 3200'. Resume water injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original
SIGNED by: Edward D. Heckert TITLE Production Foreman DATE December 14, 1982

APPROVED BY: _____ CONDITIONS OF APPROVAL, IF ANY:	<p>APPROVED (This space for Federal or State office use)</p> <p>JAN 21 1983</p> <p>FOR JAMES A. GILLHAM DISTRICT SUPERVISOR</p> <p>*See Instructions on Reverse Side</p>	<p>APPROVED</p> <p>DEC 15 1982</p> <p>GIL & CO PROPERTY SERVICE NEW MEXICO</p>
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