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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 3441	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson State	
9. Well No. 1	
10. Field and Pool, or Wildcat West Teas-Yates-Seven Ri	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Junked and Abandoned
2. Name of Operator Alpha Twenty-One Production Company
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3533 Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was Plugged and Abandoned on 11-5-81, using the following procedure:

Set Cement Retainer in 13-3/8" Casing at 1180' and set a Cement Plug below the Retainer with 1500 Sx. Cl. C from 1180' to 2619'.

Set Cement Plug above Retainer with 600 Sx. Class C Neat from Surface to 1180'.

Set Monument at Wellsite.

On site inspection prior to Plugging made by OCD Representative, Otto Wink.

Oral Approval of Plugging Procedure Received from OCD Representative, Les Clements.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phillips TITLE Executive Vice President DATE November 13, 1981

APPROVED BY Ronald M. Carthy TITLE OIL & GAS INSPECTOR DATE NOV 8 1983

CONDITIONS OF APPROVAL, IF ANY:



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Form C-105
Revised 10-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
E 3441

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER **Junked & Abandoned**
 B. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
 8. Name or Lease Name
Jackson State

2. Name of Operator
Alpha Twenty-One Production Company
 3. Address of Operator
2100 First National Bank Building, Midland, Texas 79701

9. Well No.
1
 10. Field and Pool, or Without
West Teas-Yates-Seven River

4. Location of Well
 UNIT LETTER **E** LOCATED **1650** FEET FROM THE **North** LINE AND **990** FEET FROM
 THE **West** LINE OF SEC. **16** TWP. **20S** RGE. **33E**

15. Date Spudded **10-25-81** 16. Date T.D. Reached **11-3-81** 17. Date Compl. (Ready to Prod.) **Junked & Abandoned 11-5-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3533 Ground Level** 19. Elev. Casinghead **None**

20. Total Depth **2619** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many
 23. Intervals Drilled By: Rotary Tools **2619** Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
None 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
None 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	1,244'	17 1/2"	1050 Sx Cl.C (Circulated)	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Pbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

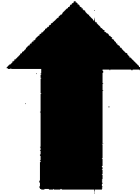
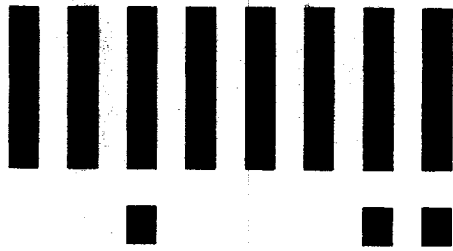
34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Survey

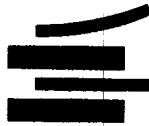
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Lenny Phipps* TITLE **Executive Vice President** DATE **11-23-81**





LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
S-886

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator William E. Hendon, Jr.	8. Farm or Lease Name Arco State
3. Address of Operator 601 N. Loraine, Suite 111, Midland, Texas 79701	9. Well No. #1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Whdcat W. Teas Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3531 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Performed following to P&A referenced well based on approval of Jerry Sexton dated July 16, 1983. (Copy enclosed for your convenience.)

- (1) Ran 7" CIBP on tubing to 2858' & set
- (2) Spotted 65 sx (35 linear feet) of class "C" neat cmt on top of CIBP
- (3) Circulated well w/ 10 lb. brine and salt gel
- (4) POH & LD tbg until bottom of tbg at 1430'
- (5) Spotted 58 sx (315 linear feet) class "C" neat cmt from 1430'-1115'
- (6) POH & LD reamaining tubing
- (7) Cut off & recovered wellhead below ground level and set 10 sx class "C" surface plug
- (8) Welded plate onto well & erected identification marker above csg stub
- (9) Well permanently plugged & abandoned

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie O'Donnell TITLE Production Clerk DATE August 8, 1983

APPROVED BY David C. Starach TITLE OIL & GAS INSPECTOR DATE NOV 22 1983

CONDITIONS OF APPROVAL IF ANY:

CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	

5a. Indicate Type of License
 State

5. State Oil & Gas Lease No.
 S-886

1. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name _____

8. Farm or Lease Name
 Arco State

Name of Operator
 William E. Hendon, Jr.

9. Well No.
 1

Address of Operator
 601 N. Loraine, Suite 111, Midland, Texas 79701

10. Field and Pool, or Wildcat
 W. Teas - y. SR

Location of Well
 IT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM

12. County
 Lea

1. West LINE OF SEC. 16 TWP. 20-S RGE. 33-E NMPM

15. Date Spudded 12-9-81	16. Date T.D. Reached 12-21-81	17. Date Compl. (Ready to Prod.) 1-20-81	18. Elevations (DF, RKB, RT, GR, etc.) 3531 GR	19. Elev. Casinghead 3529
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20. Total Depth 3260	21. Plug Back T.D. 3112	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
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24. Producing Interval(s), of this completion - Top, Bottom, Name
 Yates 3016 -- 3092

25. Was Directional Survey Made
 no

26. Type Electric and Other Logs Run
 Compensated Gamma-Ray-Neutron

27. Was Well Cored
 no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	unknown	1303	unknown	710 SX	none
7	unknown	2955	unknown	458 SX	none

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3"	2901	3260	35 SX	--	2 3/8	3062	none

28. Perforation Record (Interval, size and number)
 3016-24, 3028-35, 3078-92
 .75" diameter shot size
 2 JSPF -- 112 shots total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3016-3092	frac w/28,000 gals. & 36,000#s sand

PRODUCTION

29. Date First Production swabbed oil 1-18-82	Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" x 2" x 16' insert rod pump	Well Status (Prod. or Shut-in) producing					
Date of Test 2-20-82	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period 20	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. -0-	Gas - Oil Ratio TSTM
Flow Tubing Press. N/A	Casing Pressure -0-	Calculated 24-Hour Rate 20	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. -0-	Oil Gravity - API (Corr.) unknown	

Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

Test Witnessed By
 J. Tarrant

List of Attachments _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Timothy Hartfield TITLE Operations Engineer DATE Feb. 23, 1982

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3441	
7. Unit Agreement Name	
8. Farm or Lease Name Lea 886 State	
9. Well No. 1 3	
10. Field and Pool, or Wildcat Teas Yates 7Rivers West	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug & Abandon
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/29/75 rigged up and installed BOP. POH w/completion assy. WIH w/tbg & spotted 30 sx Cl H cmt 2900-3226'. Checked TOC @ 3044'. Spot 250 sx Cl C cmt cont'g 4% gel & 8# salt. Checked TOC @ 677'. Fill hole w/gel mud 677-35'. Spot 10 sk cmt plug 35' to surface. Installed regulation dry hole marker. Clean & level location. Well P&A 2/1/75. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 2/4/75
OIL & GAS COMMISSION

