

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico** **March 22, 1960**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Sinclair Oil & Gas Company** **State Lea 886**, Well No. **2**, in **NW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**B**, Sec. **16**, T. **28S**, R. **33E**, NMPM., **West Teas - Yates** Pool  
Unit Letter **Len**

County. Date Spudded **2-26-60** Date Drilling Completed **3-11-60**  
Elevation **3545** Total Depth **3360** PBDT **3274**  
Top Oil/Gas Pay **2990** Name of Prod. Form. **Yates**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations

Open Hole **2990-3274** Depth **3360** Depth Casing Shoe **3233** Depth Tubing **3233**

OIL WELL TEST -

Natural Prod. Test: **39** bbls. oil, **0** bbls water in **5** hrs, **0** min. Size **2 1/2"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>9-5/8</b>	<b>1308</b>	<b>914</b>
<b>7</b>	<b>2990</b>	<b>465</b>
<b>2</b>	<b>3233</b>	<b>78</b>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **None**

Casing Press. **0** Tubing Press. **0** Date first new oil run to tanks **March 14, 1960**

Oil Transporter **Cactus Petroleum Company**

Gas Transporter **None - Gas Flared**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **MAR 22 1960**, 19\_\_\_\_

**Sinclair Oil & Gas Company**  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Fred Burns**  
(Signature)

By: \_\_\_\_\_

Title: **Dist. Supt.**

Title: **Engineer**

Send Communications regarding well to:

Name: **Fred Burns**

Address: **520 E Broadway, Hobbs, N.M.**

Orig: 3cc: OCC; cc: State Land Office;  
cc: EPD, JH, File