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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

HOBBS OFFICE O. C. C.

MISCELLANEOUS REPORTS ON WELLS

SEP 3 10 38 AM '64

(Submit to appropriate District Office as per Commission Rule 1103)

Name of Company	Address
Sinclair Oil & Gas Company	Box 1920, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
State Lea 6019 ABC	2	D	16	20S	33E

Date Work Performed	Pool	County
see below	West Teas Pool	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [x] Other *(Explain)*: Sandoil frac treatment
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-29-64 - Moved in DDW-Bateman & Whitsitt, Inc. Sandoil frac treated Yates perfs 3194-3199 w/10,000 gals refined oil & 10,000 lbs sand. Max Press 4900#, Min Press 4100#, inj rate 10.2 BPM. Swabbing and recovering load oil.

7-15-64 - Placed well on pump.

7-17-64 - Pumping and recovering load oil.

7-24-64 - Pumped trace of load oil and 50 bbls formation water in 24 hrs - continuing to test.

8-5-64 - Pumped trace of load oil and 50 bbls formation water in 24 hrs.

8-25-64 - Well continued to test at rate of trace of load oil & 50 bbl formation water in 24 hour period, recovered total of 88 bbls of total load of 308 bbls load oil. Shut down, submitting C-102 to squeeze off perfs 3194-3199 and reperforate and treat in Yates Zone.

Witnessed by	Position	Company
W.L. Sisson	Foreman	Sinclair Oil & Gas Co.

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3530	3300	3263	2980-3263	5-22-40

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
1-1/4"OD	3261'	2-7/8"OD	3297'

Perforated Interval(s): 3194-3199

Open Hole Interval	Producing Formation(s)
None	Yates

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-24-64	6	TSTM	4	TSTM	
After Workover	8-24-64	0	0	50 bbls (100% water)	0	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name [signature]
Title	Position Dist. Supt.
Date SEP 3 [illegible]	Company Sinclair Oil & Gas Company

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