

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRI-
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bernice Dennin "A"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Teas

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T20S, R33E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER Injection SWD

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980 FSL and 2310 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing: 7" Set @ 1539'
4½" Set @ 3418'
TD: 3429 3418'-3429 Open Hole

Procedure:

- MIRU PU
- Tried to release retrievable Husky Packer Set @ 3220' and tubing parted @ 1708'
- Went in hole with overshot and caught fish
- Went down tubing with chemical cutter and cut off tubing @ 2951'. Pulled chemical cutter out of tubing.
- Pulled tubing out of hole to overshot. Removed overshot. Removed overshot and replaced split collar. Ran tubing back in hole to 2951'.
- Cemented hole with 150 sacks class H cement from 2951' to surface.
- Removed well head and installed dry hole marker.
- Fill cellar and cleaned up location, fill pit.

Well PTA 12-4-74



18. I hereby certify that the foregoing is true and correct

SIGNED *D. C. Crawford* TITLE Senior Production Clerk DATE January 2, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: