

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bernice Dennin "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teas

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 23, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |                |  |
|--|----------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection SWD  | 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company   |                |  |
| 3. ADDRESS OF OPERATOR<br>1860 Lincoln Street, Denver, Colorado 80203  |                |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>1980 FSL and 2310 FEL |                |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7" Casing Set @ 1539'

4½" Casing Set from surface to 3418' Cement 169' from surface-can't pull any pipe

TD- 3429' 3418-29' is open hole

## Procedure:

1. MI RU PU
2. Release and pull Husky Retrievable Packer set @ 3220' on 2 3/8" Tubing out of hole
3. Plug well as follows:

- (a) mix 5 sacks coarse frac sand in first two bbls. Cement to plug open hole
- (b) Cement from open hole to 1000'
- (c) Cement from 500' to surface

4. Remove well head
5. Install dry hole marker
6. Fill cellar and clean up location, fill pit.
7. Blade location smooth and seed as required by U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. P. Crawford*

TITLE

Senior Production Clerk

DATE

1-2-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side