Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dement

Form C-104 Revised [-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Aresia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.	REC				ABLE AND				ľ			
Operator SHACKELFOR					Vell API No. 300250176000							
Address 1445 ROSS	AVE., I	В 234		DALL,	AS, TX 7	75202			·		<del></del>	
Reason(s) for Filing (Check proper box New West Rocompletion Change is Operator	Oil		ia Transp Dry Gi	orter of:		het Plea	se explai	n)	· · · · · · · · · · · · · · · · · · ·			
If change of operator give name and address of previous operator	OODBINE		<del></del>	<del></del> _	1445 R	OSS A	VE.	LB 23	34 DAT	LAS. TX	75202	
II. DESCRIPTION OF WELL  Lease Name  Charles & LOOMIS A A  Location	diag Formation Kind of Lease Lease No. EVEN RIVERS State Federal or Fee NMO70335											
Unit Letter F	_ : _ 1	980	_ Feet Fr	om The _	NORTH	e and _	1980	<b>=</b>	est From The	WEST	,	
Section 23 Towns	hip 20	S	Range	33E		мрм,	LEA				County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT	ER OF C	IL AN	D NATL								
Seen Referring & M		Address (Give address to which approved copy of this form is to be tent)										
Name of Authorized Transporter of Casi	Authorized Transporter of Casinghand Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquide, give location of tanks.	Unit	Sec	Tup	Rge.	Is gas actually	y connect	64?	Whea	7			
If this production is commingled with the IV. COMPLETION DATA	from any or	her lease or	pool, give	comming	ling order numb	er:		<u></u>				
Designate Type of Completion	- (X)	Ori Men	G	as Well	New Well	Workov	or	Deepea	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Com	pi. Ready to	Prod		Total Depth				P.B.T.D.	L	<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE											
	Overing a loging 2/5E				DEPTH SET				SACKS CEMENT			
	<del> </del>											
7. TEST DATA AND REQUES OIL WELL Test must be often	T FOR A	LLOWA	BLE			-						
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te	tal volume o	of load oil	and must	be equal to or e	sceed top	sllowel	de for this	depth or be fo	e full 24 hows	.)	
length of Test	Tubing Pre	ERLING.		Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure   Chok								
Ictual Prod. During Test	Oil - Bbla				•				Choke Size			
	- DOUL				Water - Bbla				Ga- MCF			
GAS WELL JOHN Frod Test - MCF/D	10 1							<del></del>		······································		
					Bbls. Condensate/MMCF				Gravity of Condensate			
sating Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Proseure (Shut-in)				Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and batisf.  Signature DON G. SHACKELFORD AGENT					OIL CONSERVATION DIVISION  JAN 28'92  By PRIGNAL SIGNED BY ISBRY CONTON							
Prioted Name  1/24/92  (214) 855-6263  Date  Title Title Telephone No.					By DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title							
		Téleph	one No.	II								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEI TO

JAN 27 1992