

Submit 2 copies to appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 00, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

SUS 393 0720  
Nolan

Form C-116

Revised 1/1/89

Supp 12130 ✓  
12140 ✓ 2-20-97

③

### GAS - OIL RATIO TEST

|                           |                                |          |      |    |                         |            |             |                   |                      |                   |                 |           |          |           |
|---------------------------|--------------------------------|----------|------|----|-------------------------|------------|-------------|-------------------|----------------------|-------------------|-----------------|-----------|----------|-----------|
| Operator                  | SHACKELFORD OIL COMPANY        |          | Pool |    | TEAS YATES SEVEN RIVERS |            | County      |                   | LEA                  |                   |                 |           |          |           |
| Address                   | P O BOX 10665 MIDLAND TX 79702 |          |      |    | TYPE OF TEST - (X) HY   |            | Completion  |                   | Special              |                   |                 |           |          |           |
| LEASE NAME                | WELL NO.                       | LOCATION |      |    | DATE OF TEST            | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW. ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | GAS - OIL RATIO |           |          |           |
|                           |                                | U        | S    | T  | R                       |            |             |                   |                      | WATER BESS.       | GRAV. OIL       | OIL BESS. | GAS MCF. | CU.FT/BBL |
| CHARLES F. LOOMIS FEDERAL | 1                              | F        | 23   | 20 | 33                      | 9/30/96    | P           |                   | 80                   | 24                | 1000            | 23.3      | 22       | 0         |
| CHARLES F. LOOMIS FEDERAL | 2                              | K        | 23   | 20 | 33                      | 9/30/96    | P           |                   | 80                   | 24                | 400             | 24.7      | 11       | 0         |

Reinstate  
Eff. 10-10-96  
Marginal Allowable  
Oct - Dec 1996  
Jan - June 1997

Instructions:

EE0 7440  
NONE

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

BABS HILLIARD, AGENT

Printed name and title

10/10/96

Date

(915) 682-9784

Telephone No.