

**OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**RECEIVED**  
Form C-104  
MAR 16 1951  
OIL CONSERVATION COMMISSION  
HOBBBS, NEW MEXICO

**DUPLICATE**

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, NM place

3-15-51 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul C. Teas Bernice Dinnin Well No. 1 in NE 1/4 SE 1/4

section 24, T. 20S, R. 33E, N.M.P.M. New discovery Pool Lea County

Please indicate location: Elevation 3654 Spudded 1-6-51 Completed 3-14-51


Total Depth 3420 P.B. 3373

Top Oil/Gas Pay 3343-61 Top Water Pay 3403  
Initial Production Test: Pump 124 Flow 8000 (BOPD OR CU. FT. GAS PER DAY)

Based on 62 Bbls. Oil in 12 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): ppg

Size of choke in inches \_\_\_\_\_

Tubing (Size) 2" @ 3320 Feet

Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_

Gas/Oil Ratio \_\_\_\_\_ Gravity 34

Casing Perforations: \_\_\_\_\_

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>1620</u>	<u>50</u>
<u>5 1/2</u>	<u>3275</u>	<u>100</u>

Acid Record:

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Natural Production Test: 38 ball Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Test after acid or shot: 124 Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

**hydrafrac**

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1470
- T. Salt 1520
- B. Salt 3090
- T. Yates 3260
- T. 7 Rivers \_\_\_\_\_
- T. Queen \_\_\_\_\_
- T. Grayburg \_\_\_\_\_
- T. San Andres \_\_\_\_\_
- T. Glorieta \_\_\_\_\_
- T. Drinkard \_\_\_\_\_
- T. Tubbs \_\_\_\_\_
- T. Abo \_\_\_\_\_
- T. Penn \_\_\_\_\_
- T. Miss \_\_\_\_\_

- T. Devonian \_\_\_\_\_
- T. Silurian \_\_\_\_\_
- T. Montoya \_\_\_\_\_
- T. Simpson \_\_\_\_\_
- T. McKee \_\_\_\_\_
- T. Ellenburger \_\_\_\_\_
- T. Gr. Wash \_\_\_\_\_
- T. Granite \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

- T. Ojo Alamo \_\_\_\_\_
- T. Kirtland-Fruitland \_\_\_\_\_
- T. Farmington \_\_\_\_\_
- T. Pictured Cliffs \_\_\_\_\_
- T. Cliff House \_\_\_\_\_
- T. Menefee \_\_\_\_\_
- T. Point Lookout \_\_\_\_\_
- T. Mancos \_\_\_\_\_
- T. Dakota \_\_\_\_\_
- T. Morrison \_\_\_\_\_
- T. Penn \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: 3-14-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co

Remarks: purchaser-Cities Service Oil Co

Paul C. Teas

Company or Operator

By: *Paul C. Teas*  
Signature

Position: local agent

Send communications regarding well to:

Name: Paul C. Teas

Address: 1004 M & W Tower

Dallas 1, Texas

APPROVED 3-16 .1951

OIL CONSERVATION COMMISSION

By: *Roy Yankovich*

Title: Oil & Gas Inspector