

S890
JFAC
21
0

3035
S89C
JFAC
21

35
3270
JFAC
21

3035
S89C
JFAC
21

DST # 1: 3275' - 3430' (155' Yates-Seven Rivers). Tool open 2 hours thru 5/8" BC & 1" TC on 1 1/2" DS. Opened w/ strong blow decreasing to weak blow after 1 1/2 hours. Recovered 360' (5 bbls.) mud cut sulfur water + 2260' (29.8 bbls.) sulfur water w/no shows. 30 minutes ISIBHP 1100 psi. FBHP 290 - 1085 psi. 30 minutes FSIHP 1125 psi. HMH 1925 psi. BHT 111 deg. F. Conclusive Test. (Johnston)

DST # 2: 3365' - 3405' (140' Yates). Tool open 6 minutes. Bottom packer failed. Recovered 150' (2.1 bbls.) drilling mud + 360' (1.8 bbls.) maddy sulfur water w/no shows. ISIBHP failed. IFBHP 130 psi. Inconclusive Test. (Johnston)

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 1-24-60. Drilled 11" hole to 309' & cemented 8 5/8" casing at 309' with 350 sk. Regular Neat cement. Drilled 7 7/8" hole to 3470'. Ran DST # 1: 3275' - 3430'. Ran Gamma Ray/Neutron, Laterolog and MicroLaterolog surveys. Attempted to run DST # 2: 3365' - 3405'. Had packer failure. Spotted cement plugs. Well completed P&A 1-24-60.