

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 13.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico. September 26, 1961

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State New Mexico "CM", Well No. 1, in SW 1/4 SE 1/4, Sec. 31, T.20-S., R.33-E., NMPM, Undesignated (Morrow) Pool

Lea County. Date Spudded Feb. 21, 1961 Date Drilling Completed July 18, 1961

Please indicate location:

Elevation 3651' (D.F.) Total Depth 13,785' PTD 13,750'

Top Oil/Gas Pay 13,288' Name of Prod. Form. Morrow

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 13,782' Depth Tubing 13,597'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8400 MCF/Day; Hours flowed 96

Choke Size 16/64" Method of Testing: 4 point back pressure (208 bbls Condensate) & 11 BW

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. - - Press. 3956 oil ran to tanks September 15, 1961

Oil Transporter The Permian Corporation

Gas Transporter TEXACO Inc. (To Southern Union)

Remarks: Perforate 5" liner with 2 jet shots per ft. 13,288' to 13,302', 13,318' to 13,324', 13,378' to 13,425', 13,515' to 13,522', 13,536' to 13,558', and 13,568' to 13,602'. Acidize with 250 gals. citric acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc. (Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent Send Communications regarding well to:

Title

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico