

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728.

Hobbs New Mexico March 5, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. K. F. Quail Federal Well No. 1, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 1, T 20-S, R 34-E, NMPM, Undesignated Pool  
Unit Letter

Lea

County Date Spudded Nov. 1 1961 Date Drilling Completed Feb. 13, 1962.

Elevation 3698' (D.F.) Total Depth 13,745' PBTD 9,709'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/ Gas Pay 9601' Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 9601' to 9606' and 9630' to 9639'

Open Hole None Depth Casing Shoe 9721' Depth Tubing 9721'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 18 bbls water in 24 hrs, 0 min. Size Swb Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	852	600
9-5/8"	5467	3365
2-7/8"	9699	250

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks March 1, 1962

Oil Transporter The Permian Corporation

Gas Transporter None (to be completed later)

Remarks: Perforate 2-7/8" casing with 4 Jet shots per ft 9601' to 9606', and 9630' to 9639'. Acidize with 500 gals LSTNEA. Swab well. Frac with 10,000 gals slick water, 10,000 lbs. sand, and 300 lbs rock salt.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title Assistant District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name \_\_\_\_\_

\* Approved Temp. Pending Hearing

Address P.O. Box 728, Hobbs, New Mexico