Item 13 (continued) Lea Unit No. 4 Page 4

- 19. SD for Sunday.
- 20. SITP 200 psig. SICP pkr. Started swabbing w/FL 3800' FS. Made
 22 runs in 10 hrs. Recov'd 133 BTF w/15% oil cut on last run. Final
 FL 5800' FS. SWI. SDFN.
 Note: Will color cut tank in the morning. Color cut on tank yesterday indicated
 only 11% oil (119 BW, 14 BO).
- 21. SITP 210 psi. Released 7" pkr @ 9411' WIH & latched onto RBP @ 9578'. Released plug. POH w/plug, pkr & SN on 2 7/8" tbg. WIH w/mud jt, SN, 7 jts 2 7/8" tbg, Baker tbg anchor on 2 7/8" tbg. Removed hydraulic BOP. Removed spacer spool. Set tbg anchor w/14,000# tension. Installed tbg hanger. SWI. SDFN.
- 22. RIH w/6' gas anchor, 1 1/2" pump on 7/8" steel Norris 97, 1" steel Norris 97 and 1.2 fiberflex rods. Seated pump. Spaced out rods. RDFU. Cleaned location. Carl's Pumping Unit Service set pumping unit base. SDRN.

Note: Pool had trouble w/rod tongs.

- 23. Set Lufkin 456 pumping unit. Hung well on. Hooked up wellhead and porta-chek to flowline. Set stub pole and control panel. Ran power to well.
- 24. Placed well on test. Pumping unit kept going down on overload (weight heavy). Moved weights 6". Started pumping well to frac tank (11.55 SPM).