

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO. NM-06531-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME Lea Unit

8. FARM OR LEASE NAME Lea Unit

9. WELL NO. 6

10. FIELD AND POOL, OR WILDCAT Lea Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T20S, R34E

12. COUNTY OR PARISH Lea 13. STATE N.M.

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) 6/8/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3667', GR-3647' 19. ELEV. CASINGHEAD 3647'

20. TOTAL DEPTH, MD & TVD 14,472' 21. PLUG, BACK T.D., MD & TVD 10,250' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 9478'-10,152' 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2-7/8"</u>	<u>10,159'</u>	<u>N/A</u>

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number of Holes
<u>10,143'-10,152'</u>	<u>.41"</u>	<u>18 holes</u>
<u>9,572'-9,609'</u>	<u>.41"</u>	<u>74 holes</u>
<u>9,478'-9,502'</u>	<u>.41"</u>	<u>48 holes</u>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>10,143'-10,152'</u>	<u>1500 Gals 15% NEFE HCl</u>
<u>9,572'-9,609'</u>	<u>3500 Gals 15% NEFE HCl</u>
<u>9,478'-9,502'</u>	<u>2500 Gals 15% NEFE HCl</u>

33.* PRODUCTION

DATE FIRST PRODUCTION 5-13-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Unit WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>6/16/88</u>	<u>24</u>	<u>1"</u>	<u>→</u>	<u>237</u>	<u>268</u>	<u>43</u>	<u>1131</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>-</u>	<u>-</u>	<u>→</u>	<u>237</u>	<u>268</u>	<u>43</u>	<u>40</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Allen S. Wilson TITLE Operations Engineer DATE 7/29/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

RECEIVED
 AUG 2 1988
 ECD
 HOBBS OFFICE