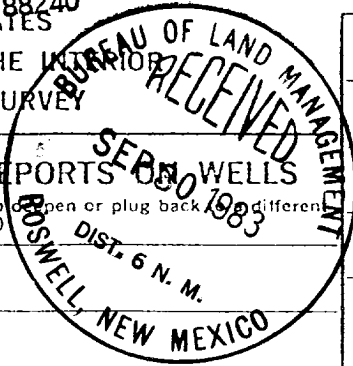


DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS FOR OIL WELLS

(Do not use this form for proposals to drill or to open or plug back a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1830' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-06531-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lea Unit

8. FARM OR LEASE NAME
Lea Unit

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T20S, R34E

12. COUNTY OR PARISH, 13. STATE
Lea New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)
KB 3667, GL 3647

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Reactivate	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon proposes to reactivate the Lea Unit Well No. 6. In 1980 the Devonian was temporarily abandoned and this well recompleted in the Bend Gas formation.

Marathon will squeeze the Bend Gas perforations (12830 - 850') and clean out this well to 14472' TD. The Devonian (14358 - 472' open hole) will be tested. If successful a submersible pump will be run in the well.

To operate this pump, power lines will be run to this well. As required a Multi-Point Surface Use and Operations Plan for this project has been prepared and is enclosed. An archaeological survey is also enclosed.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE September 23, 1983

APPROVED _____ (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:

OCT 21 1983

*See Instructions on Reverse Side