

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REPRINT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 06531-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Lea Devonian, Lea *Lea Bend*

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 11, T-20S, R-34E

12. COUNTY OR PARISH 13. STATE

Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER (Devonian Oil, Bend Gas)

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 1830' FEL

14. PERMIT NO.
Current

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3646' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) Temporary abandonment
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-81 Set CIBP at 13,161'. Dumped 2 sx cement on top. Devonian zone is now Temporarily abandoned.

1-22-81 Perforated Bend Gas zone from 12,830' to 12,850' w/2 JSPF, (total of 41 holes).

1-23-81 Through 1-31-81. Swabbed well, recovered only water.

Above workover was an attempt to put the Bend Gas zone on production. The workover was not a success. The well remains shut-in. However, Marathon will continue to swab this well periodically to see if the gas has worked through the water block in the Bend Gas zone.

This approval of temporary abandonment expires MAR 1 1982

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Stauff

TITLE Operations Superintendent

DATE 2-27-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE MAR 2 1981
Rel
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

(New)