

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator The Ohio Oil Company			Lease Lea Unit			Well No. 1	
Location of Well	Unit L	Sec 12	Twp 20S	Rge 34E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Lea Bone Springs		Oil	Flow	Tubing	14/64	
Lower Compl	Lea Devonian		Oil	Flow	Tubing	9/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10: AM 1-6-62

Well opened at (hour, date): 10: AM 1-7-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>860</u>	<u>1440</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>860</u>	<u>1440</u>
Minimum pressure during test.....	<u>210</u>	<u>1440</u>
Pressure at conclusion of test.....	<u>520</u>	<u>1440</u>
Pressure change during test (Maximum minus Minimum).....	<u>650</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decr.</u>	<u>N.C.</u>
Well closed at (hour, date): <u>10: AM 1-8-62</u>	Total Time On Production <u>24 Hours</u>	
Oil Production During Test: <u>201.83</u> bbls; Grav. <u>43.6</u>	Gas Production During Test <u>211.6</u> MCF; GOR <u>1048:1</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 10: AM 1-9-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>830</u>	<u>1420</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>860</u>	<u>1420</u>
Minimum pressure during test.....	<u>830</u>	<u>810</u>
Pressure at conclusion of test.....	<u>860</u>	<u>970</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>610</u>
Was pressure change an increase or a decrease?.....	<u>Incr.</u>	<u>Decr.</u>
Well closed at (hour, date): <u>10: AM 1-10-62</u>	Total time on Production _____	
Oil Production During Test: <u>378.64</u> bbls; Grav. <u>58.4</u>	Gas Production During Test <u>64.75</u> MCF; GOR <u>171</u>	
Remarks <u>There is no communication between the two zones of this well at the present time.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator The Ohio Oil Company
By Robert H. McLean
Title Associate Petroleum Engineer
Date 1-12-62

By _____
Title _____

