

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~Gas~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

March 24, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company Lea Unit, Well No. 2, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
F Sec 12, T 20 S, R 34 E, NMPM, Lea Devonian Pool  
Unit Letter

Lea

County Lea Date Spudded 9-15-60 Date Drilling Completed 1-22-61

Please indicate location:

Elevation 3685' DF Total Depth 14501' PBD 14476'

Top Oil/Gas Pay 14387' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 14387'-1444' & 14431'-1461'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 14490

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 423 bbls. oil, 0 bbls water in 2 hrs, \_\_\_\_\_ min. Size 16/64"  
Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	851	600
9 5/8	5006	3000
7	14100	2050

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 2000 gallons Spearhead acid over 4 1/2" liner  
Casing Tubing Date first new \_\_\_\_\_  
Press. Pkr Press. 225 oil run to tanks 3-21-61 perfs. \_\_\_\_\_

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter No gas purchaser

Remarks: Request top allowable of 362 bbls. oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 24, 19 61

THE OHIO OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: \_\_\_\_\_

Title Asst. Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

**Dist:**

**N.M.O.C.C.**

**Commissioner of Public Lands**

**Mr. Edwin B. Cox**

**Mr. Edwin L. Cox**

**Mr. J. A. Grimes**

**Mr. D. V. Kitley**

**Mr. T. O. Webb**

**Mr. Albert Mechler, Jr.**