

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
N. M. 01747

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Not

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Lea Devonian and Lea Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, Twp 20S, Rge 34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
Box 220 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 1980' FEL of Section 12

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3665' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete in Penn gas zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Bone Springs oil section perforations in the 7" casing were squeezed off at 10226-34' using 150 sacks Trinity Inferno cement. Tested the squeezed interval with 1500# for 30 minutes and held O.K. The 7" casing was perforated in the Penn gas section from 12911-60' with 88 jet shots. Dual production equipment run. Well now a Devonian oil - Penn gas dual. Packer leakage test conducted. There were no indications of communications between the zones. The Penn section was not treated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles A. Schaefer

TITLE

Area Supt.

DATE

6-25-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 27 1965

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side