Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* Other Instructions on re OTHE INTERIOR verse side)

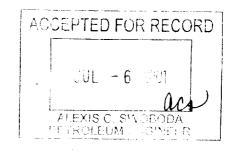
Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU :. LAND MANAGEMENT NMNM02127B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a difference of Coms. Division

(Do not use this form for proposals to drill or to deepen or plug back to a difference of Coms. Division Hobbs, NM WELL X WELL OTHER 2. NAME OF OPERATOR Brothers Production Company, Inc. Lea Unit 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 7515, Midland, TX 79708 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT <u>Lea - Bone Spring</u> 11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA SESW, Sec 12, T20S, R34E 600' FSL & 1980' FWL Sec 12, T20S, R34E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE GR - 3657 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT ESPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT® REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) SEE ATTACHED.



18. ! hereby certify that the foregoing is true and correct SIGNED		DATE 6/25/01
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



*See Instructions on Reverse Side

We are currently doing an evaluation on recompleting several Lea Unit wells to the Delaware formation. NuTech Company is doing log analysis applying Nuclear Magnetic Resonance technology on older open hole logs on the Lea Unit #5 and #7. At this time we do not know which of these wells will be recompleted first. Our proposed schedule allows for completion and evaluation of each well prior to recompleting the next well.

1st Well – (Either Lea Unit #5 or #7) Recomplete by 9/15/01.

2nd Well – (Either Lea Unit #5 or #7) Recomplete by 12/15/01.

3rd Well – Lea Unit #3 Recomplete by 3/15/02.