

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
BUREAU OF LAND MANAGEMENT AND SERIAL NO.

N.M. Div Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Lea Unit
2. NAME OF OPERATOR Brothers Production Company	8. FARM OR LEASE NAME Lea Unit
3. ADDRESS OF OPERATOR P.O. Box 7515, Midland, TX 79708	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SESW. Sec 12, T20S, R34E 600' FSL & 1480' FWL N	10. FIELD AND POOL, OR WILDCAT Lea - Bone Spring
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr - 3657
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T20S, R34E	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We recently purchased the Lea Unit from Marathon Oil Company and took over operator ship of the Lea Unit (Jan 2000). This well was shut-in by Marathon and TAd in September, 1992. We are currently reviewing the Lea Unit for recompletion potential specifically in the Delaware zone as well as others. We respectfully request an extension of the requirement to plug this well and the other 3 Lea Unit wells.

APPROVED

JUN 2001

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

James M. Brown

TITLE

Geologist

DATE

5/30/01

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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