OIL CONSERVATION DIVISI

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

THIRDY AND MINITIALS DEPARTMENT Sill during these SANTA FE FILE U 6.0.6.

LAND OFFICE	REQUEST FOR	RALLOWABLE			
TAANSPUNIER	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROPATION OFFICE	AUTHORIZATION TO TRACE				
Marathon Oil Comp	anv				
Address					
	Hobbs, NM 88240	Other (Please	raplain		
Reason(s) for filing (Check proper box	omer (1 mass case)				
Recompletion	Cil X Diy Co	• 🔲			
Change in Ownership	Casinghead Gas Conder	nsate			
I change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	1 FASF				
Lease Name	Well No. Pool Name, Including 1		Kind of Lease State, Federal		Lease No.
Lea Unit	7 South Lea-Sar	n Andres	Stote, Federal	red Fed	M021-27B
Unit Letter N : 66	O Feel From The South Lin	• and 1980	Feel From T	h• West	
	waship 20S Range	34E , NMPM		Lea	County
	non on our tain altribat CA	e			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address t	o which approv	ed copy of this form is t	o be seni)
Permian Corp. Permian (Eff. 9 / 1 /87)		Box 1183 Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		4001 Pennbro		Odessa, TX	o de sem,
Phillips Petroleu	Unit Sec. Twp. Rge.	is gas actually connecte			
If well produces oil or liquids, give location of tanks.	L 12 20S 34E	Yes	<u> </u>	11-9-82	
I this production is commingled wit	th that from any other lease or pool,		number: Deepen	Plug Back Same Res	s'v. Dill. Res'v
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		14540 Top Oil/Gas Pay	· · · · · · · · · · · · · · ·	6300 Tubing Depth	
GR 3657, KB 3678	San Andres	6196		4542	
Perforations				Depth Casing Shoe	
6196 - 6222	0.600	CENENTING DECOR			
	TUBING, CASING, AND	DEPTH SE		SACKS CEN	1ENT
HOLE SIZE					
	1				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volu	me of load oil a	end must be equal to or	exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow	')		
Date First New Oil Run To Tanks	Date of Test	Producing Kinasa (1.	.,- ,, •		
Length of Test	Tubing Preseure	Casing Pressure		Choke Size	
		Water - Bbls.		Gas • MCF	
Actual Prod. During Test	Oil-Bhis.				
GAS WELL		Bbis. Condensate/AMC	F	Gravity of Condensate)
Actual Frod. Test-MCF/D	Length of Test	Bute. Colineated water			
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION OIL CONSERVATION			
		APPROVED	AFNAO		19
calaing have been complied with	egulations of the Oil Conservation and that the information given	071011	- IAI CICNED B	V HEADY CENTON	
bove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JEGRY SEXTON DISTRICT I SUPERVISOR			
47		TITLE			
(Mill)	- my	}		ompliance with MUL	led or deepens
Thomas F. Zapatka		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow			
Production Engineer					
(Title)		All sections of this total wells, able on new and recompleted wells, Fill out only Sections I. II, III, and VI for changes of owner Fill out only Sections I. II, III, and VI for changes of condition			
April 23		Fill out only ! well name or number	t of fragalous	er, or other such then	-
[[7 14	· • •	1.1	E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The file of the math f	

Separate Forms C-104 must be filed for each pool in multiple named and walls.

(Date)

APPL 1984
HOSES OFFICE