

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-55

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
 Marathon Oil Company

Address
 P.O. Box 2409, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	Request permission to commingle this San Andres production w/ Devonian and Bone Spring in the unit facility
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Lea Unit	Well No. 7	Pool Name, including Formation Undesignated - San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NMO2127B
Location				
Unit Letter N	: 660	Feet From The South	Line and 1980	Feet From The West
Line of Section 12	Township 20S	Range 34E	, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) 4001 Pennbrook Bldg. Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 12 20S 34E	Yes November 9, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Reatr. <input type="checkbox"/>	Diff. Resrv. <input checked="" type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
		14,540'		6300'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3657 GR 3678 KB	San Andres	6196'		4542'				
Perforations						Depth Casing Space		
6196 -99, 6204-09, 6213-22 w/2 JSPF (40 holes)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 11, 1982	Date of Test November 19, 1982	Producing Method (Flow, pump, gas lift, etc.) Gas Lift	
Length of Test 24 hours	Tubing Pressure 50 psi	Casing Pressure 600 psi	Choke Size
Actual Prod. During Test	Oil-Bbls. 59	Water-Bbls. 70	Gas-MCF 176

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Thomas F. Zapatta
 (Signature)

Production Engineer

(Title)

November 19, 1982

OIL CONSERVATION COMMISSION

APPROVED NOV 23 1982, 19__

BY ERRY TAYLOR

TITLE MANAGER

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.