## UN ED STATES SUBMIT IN TRIP (Other instruction verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 02127-R

. GEOLOGICAL SURVEY			NM UZIZI-B
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			G. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL X GAS WELL X WELL OTHER			Lea Unit
2. NAME OF OPERATOR Marathon Oil Company			8. FARM OR LEASE NAME. Lea Unit :
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 2409, Hobbs, New Mexico 88240  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAY
			Lea Devonian 11. sec., T., B., M., OR BLK. AND
660' FSL & 1980' FWL, Section 12, T-20S, R-34E			Sec. 12, T20S, R34E
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	P, RT, GR, etc.)	12 COUNTY OR PARISH 13. STATE
	GR 3653.7'		Lea New Mexic
18. Check A	ppropriate Box To Indicate N	Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO: SUBSEQU			SEQUENT REPORT OF
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	DESE REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT
REPAIR WELL	CHANGE PLANS		Squeeze Perfs X X ults of multiple completion on Welt
(Other) Completion or Recomple  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,			ompletion Report and Log form.)
proposed work. If well is directionent to this work.) *	onally drilled, give subsurface loca	tions and measured and true ve	rtical depths for all markers and zones perti-
1. Set cement retainer at 14,273'.			And the december of the decemb
2. Pumped 135 sacks of 14,315-14,390' (36 sacks to pit.	of Class "H" cement by the holes). Pulled out	below retainer into t of retainer and r	perforations is the second sec
<ol> <li>Drilled out retainer and cement to 14,420 and pressure to psi. Held OK.</li> </ol>			tested to 2000 the same and the
<ol> <li>Drilled out CIBP at 14,420'. Found cement in perfs 14,442 out to 14,490'.</li> </ol>			42 14,480'. Cleaned
Plan to reperforat	ce and treat lower no	prosity gone in Dow	Comparison of the control of the con
Plan to reperforate and treat lower porosity zone in Devonian pay.			
			or footback from the figure of
			PERSONAL PROPERTY.
18. I hereby certify that the foregoing is	s true and correct		THE SECOND SECON
SIGNED ( )	Le. TITLE Pr	coduction Engineer	August 15, 1978
(This space for Federal or State office use)  APPROVED BY			101 102 103 103 103 103 103 103 103 103 103 103
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  *See Instructions on Reverse Side New MEXICO			DATE TO SEE THE SEE TH
	'See Instructions	HOBB TIDE	