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NEW MEXICO OIL CONSERVATION (OM MISSION Santa Fe, New Mexico

(Form C-104) -svisad 7/1/57

RECT EST FOR (OIL) - (MEAS) AL CAPLE

New Well

Roy 2707 Hobbe New Merina

This form shall be submitted by the operator before an initial allowable will be assigned to any conflicted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

Lea County. Date Spudded Please indicate location: Elevation 3654	Well No. 7 , in SE 1/2 SA 9/2 SE NMPM. Disples ignoted Pos
The Ohio Oil Company (Company or Operator) (Lease II Sec. 12 T. 20 S., R. 34 Unit Letter Lea County. Date Spudded. Please indicate location: Top Oil/Gas Pay 10	P-26-61 Date Drilling Completed 12-25-6 Total Deptr 13,569 PBID 13,512
Please indicate location: County. Date Spudded. Elevation 3654 Top Oil/Gas Pay 13	9-26-61 Date Drilling Completed 12-25-6 Total Deptr 13,569* PBTD 13,517*
Please indicate location: County. Date Spudded. Elevation 3654 Top Oil/Gas Pay 13	9-26-61 Date Drilling Completed 12-25-6 Total Deptr 13,569* PBTD 13,517*
Please indicate location: County. Date Spudded Elevation 3654 Top Oil/Gas Pay 13	Total Deptr 43,50% PBTD 43,543
Please indicate location: Top Oil/Gas Pay 10	Total Deptr 43,50% PBTD 43,543
Top Oil/Gas Pay 10	
PRODUCTING TIMERVAL =	
	
E F G H Perforations	19.170³ ≈ 19. 192° Depth Depth Casing Shoe Tubing
Open Hole_	Casing Shoe Tubing
OIL WELL TEST -	
L K J I Natural Prod. Test:	Choke bbls.oil, bbls water in hrs, min. Size
	ure Treatment (after recovery of volume of oil equal to volume of
	bbls.oil,bbls water in 17 hrs,min. Size 16
load oil used): Z.Al.	bbls, oil, bbls water in hrs,min. Size
GAS WELL TEST -	
Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
(FOUTAGE) abing ,Casing and Cementing Record Method of Testing (pitot,	, back pressure, etc.):
Size Feet Sax Test After Acid or Fractu	ure Treatment: MCF/Day; Hours flowed
Choke Size Metho	od of Testing:
13 3/8 865 800	
9 5/8 5508 2725 Acid or Fracture Treatment sand) Acid zed with	nt (Give amounts of materials used, such as acid, water, oil, and 2000 gal LST Acid : 1000 gal Spearhead Acid
7 13565 1300 Casing Tubing Press. Pkg Press.	Date first new 1-16-62 oil run to tanks
	Texas-New Mexico Pine Idne Co.
2 3/8 10098 Gas Transporter N	
marks: Request top 80 acre allowable of	172 BOPD