APPLICATION FOR DUAL COMPLETION

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The Ohio Oil Company Lea Unit No Section 12 Township 20 S Range 34 E 1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in zones within one mile of the subject well? YES X NO 21. If answer is yes, identify one such instance: Order No. R-1974 13. The following facts are submitted: Upper Zone 13. The following facts are submitted: Upper Zone 14. LEA BONE SPRINGS 15. Top and Bottom of Pay Section (Perforations) 16. Type of production (Oil or Gas) 17. Propose to perf within interval correlative w/interval 9480-10250 18. EA PENNSYLVANIAN GAS 19. Type of production (Oil or Gas) 20. Anticipate Flowing 21. If answer is yes, identify one such instance: Order No. R-1974 22. Operator, Lease, and Well No. I 23. The following facts are submitted: Upper Zone Lower Zone Lea PENNSYLVANIAN GAS 24. Propose to perforate with interval correlative w/interval 9480-10250 25. EA PENNSYLVANIAN GAS 26. Anticipate Flowing 27. Type of production (Oil or Gas) 28. Anticipate Flowing 29. Anticipate Flowing Anticipate Flowing information as may be pertinent. Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, propose to perforate with interval proposes. Yes b. Plat showing the location of all wells on applicant's lease. Yes b. Plat showing the location of all wells on applicant's lease. Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset op been furnished copies of the application.*	
Location of Well N	
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thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A 5. List all offset operators to the lease on which this well is located together with their correct mailing address. *** No offset operators, mailing list of working interest owners attached hereto.	on indicated
* Log will be submitted as provided by Rule No. 112-A	
5. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO	s, give date
CERTIFICATE: I, the undersigned, state that I am the Area Petroleum Engineer of the The Ohio Oil Comp	
(company), and that I am authorized by said company to make this report; and that this report was under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.	: prepared
Signature Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Cons Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe off	

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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