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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State FED Fee

5. State Oil & Gas Lease No.
NM-02127-B

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal Well	7. Unit Agreement Name Lea Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Lea Unit
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Well No. 8
4. Location of Well UNIT LETTER <u>B</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>12</u> LINE, SECTION <u>20S</u> RANGE <u>34E</u> TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat Lea Pool (Capitan Ree
11. Elevation (Show whether DF, RT, GR, etc.) 3674' GL; 3693' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER _____

- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER Replace 4 1/2" tubing
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to replace the 4 1/2" tubing in the above referenced well in May 1988. Following is the procedure:

1. MIRU Pulling unit.
2. NU BOP's.
3. RIH w/7" Baker AD-1 pkr. on 4 1/2", 10.55#, K-55 tubing w/Duo-line integral lining & set pkr at 3965'.
4. Press'd. Backside to 500 psig. Held OK.
5. ND BOP's.
6. NU Wellhead.
7. RD Pulling unit.
8. Placed well on injection.

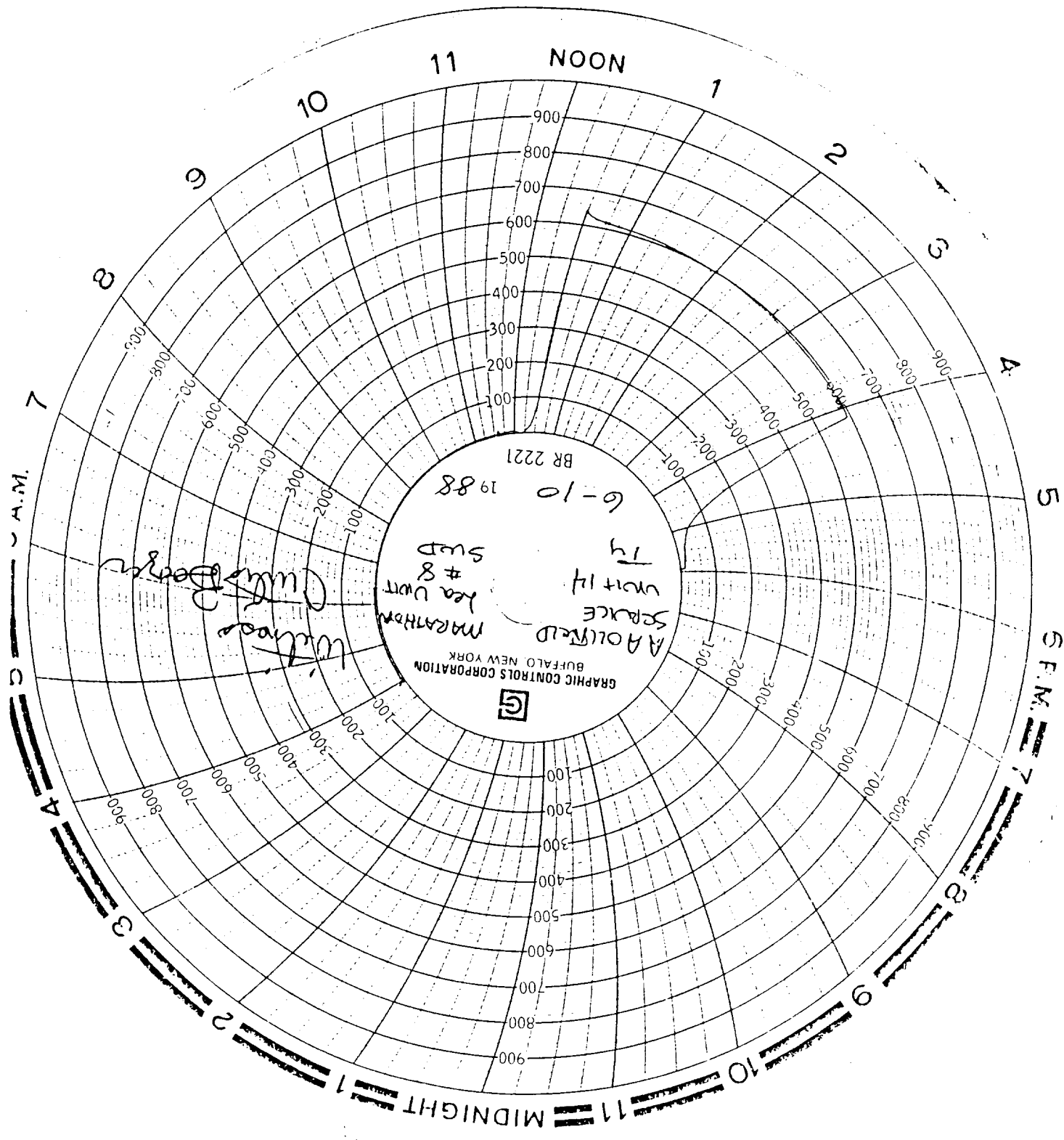
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Jenkins TITLE Hobbs Production Supt. DATE 3-3-89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 8 1989

CONDITIONS OF APPROVAL, IF ANY:



BR 2221
 6-10 1988
 UNIT 14
 SEA UNIT #8
 CUTS BEGAN
 A.A. OLIVER
 GRAPHIC CONTROLS CORPORATION
 BUFFALO NEW YORK

A.M.

P.M.

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