

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Bladot Bureau No. 1-914-1  
Expires August 31, 1985

LEASE DENIGATION AND SERIAL  
NM-02127-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE:  OIL WELL  GAS WELL  OTHER Salt water disposal well

2. NAME OF OPERATOR: Marathon Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface: 810' FNL and 1980' FEL

7. UNIT AGREEMENT NAME: Lea Unit

8. FARM OR LEASE NAME: Lea Unit

9. WELL NO.: 8

10. FIELD AND POOL OR WILDCAT: Lea Unit, Capitan Reef

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA: Sec. 12, T-20-S, R-34-E

12. COUNTY OR PARISH: Lea | 13. STATE: New Mexico

14. PERMIT NO.: KB: 3693' | 15. ELEVATIONS (Show whether DF, RT, GR, etc.): GL: 3674'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT OFF	REPAIRING WELL
FRAC TURE TREAT	MULTIPLE COMPLETE	FRAC TURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	Other	
OTHER:			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR OTHER OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company was notified by letter dated March 17, 1987, from the State of New Mexico Oil Conservation Division, that the Lea Unit Well No. 8 has a possible tubing/packer leak. On March 20, 1987, the tubing-casing annulus was loaded with 2% KCl. The annulus went on a vacuum indicating a tubing/packer leak. Attached is the proposed workover procedure for this well.

RECEIVED  
MAR 25 1987  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED: E. M. Pung TITLE: Engineer DATE: March 23, 1987

(This space for Federal or State office use)

APPROVED: Eng. Sgt. Linda C. Pugh TITLE: \_\_\_\_\_ DATE: 4-6-87

CONDITIONS OF APPROVAL, IF ANY:

Subject to Like Approval by State \*See Instructions on Reverse Side

Lea Unit Well No. 8  
Workover Procedure

1. Rig up pulling unit. Nipple up BOP.
2. Release Baker Model "R" single grip packer set at 3960'.
3. POOH w/ 4½" plastic coated tubing and Baker Model "R" pkr. to locate tubing leak.
4. RIH w/ redressed Baker Model "R" single grip packer on 4½" plastic coated tubing. Set pkr. at ±3960'.
5. Load tubing-casing annulus with corrosion-inhibited fluid. Pressure test annulus to 500 psi.
6. Place well on injection.

NOTE: Notify Oil Conservation Division 24 hours prior to beginning workover.

EMP;tjm  
3/23/87

XC: BLM  
NMOCD  
Ralph Skinner  
WRF