

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER TA, Gas Zone Depleted		5. LEASE DESIGNATION AND SERIAL NO. NM-02127-B	
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Lea Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FNL and 1980' FEL		8. FARM OR LEASE NAME Lea Unit	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KDB 3693' GL 3674'		10. FIELD AND POOL, OR WHAT Lea Unit Penn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T 20-S, R 34-E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete as SWD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Ran casing inspection log in 9 5/8" casing from 5500' to surface (9/7/77).
2. Ran Gamma Ray Neutron from 5545' to surface (9/7/77).
3. Perforated in 9 5/8" casing with 2 JSPF, at the intervals; 3986-3990', 4001-4009', 4016-4046', 4049-4065', 4078-4081', 4084-4100', 4118-4122', and 4128-4180' (9/9/77).
4. Acidized with 5000 gal. of 28% HCI in five 1000 gal. stages using ball sealers, this work was performed 9/10/77).

*Will start injection of salt water after receiving approval from U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Production Engineer

DATE

9/22/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

