| NUMBER OF COPIL | IS PECK! | VED | | |
|-----------------|----------|-----|----------|--|
| DIS | TRIBUTI | NC | | |
| SANTA FF | | T | <u>-</u> | |
| FILE | | | | |
| U.S.G.S. | | 1 | | |
| LAND OFFICE | | | \neg | |
| TRANSPORTER | OIL | | | |
| | GAS. | | | |
| PRORATION OFFI | E | | | |
| ROTARE | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

| TRANSPORTER | GAS | | | | | | | | | | | |
|---|-----------|--------------|-----------------------|--------------|--------------------------------------|--------------------------------|-------------------|----------------------------|--------------------|--|--|--|
| PRORATION OF | PICE | | (Submi | it to approp | oriaté Distr | ict Office | as per Con | mmission Rule | 1106) | | | |
| Name of Com | | ma - 1147 | 0 | | Addr | | er or court | | | | | |
| · | The | Ohio Uli | L Company | | | | | Hobbs, New | | | | |
| Lease | Lea | Unit | | Well No. | Unit Lette | 1.2 | Township 20 S | S | Range 3h E | | | |
| Date Work Pe | | - | Pool | | <u></u> | | County Le3 | | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | | |
| Beginning Drilling Operations [E] Casing Test and Cement Job Other (Explain): | | | | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | | | |
| Spudded 17 1/2" hole 12-13-01. Frilled to 670'. Ran 21 joints 13 3/6", 464, 4-40, casing to 805'. Cemented by dalliburton with 725 sacks Tricity regular with 25 gel and 1/b/ flocele per sack. Cement circulated. FOC 2h hours. Tosted cosing with 1500% for 30 minutes, held 0K. Dist: MECOC Com. of Public Lands Mr. J. L. Hamon Mr. J. A. Grimes Or. D. V. Kitley Mr. T. O. Webb Mr. Albert Mecbler, Jr. | | | | | | | | | | | | |
| Witnessed by Position Hellenman Drilling | | | | ing Fore | Foreman Company The Ohio Oil Company | | | | | | | |
| | | | FILL IN BEL | LOW FOR R | REMEDIAL | WORK RE | | | | | | |
| =- | | | | | INAL WELL | DATA | | | | | | |
| D F Elev. | | T D | | PBTD |) | | Producing | Interval | Completion Date | | | |
| Tubing Diame | eter | | Tubing Depth | | Oil Str | | :er | Oil String | Depth | | | |
| Perforated In | terval(s) | | | | | N ₁ | | | | | | |
| Open Hole Int | terval | | | | Produ | Producing Formation(s) | | | | | | |
| | | | | RESUL | TS OF WOR | KOVER | | | | | | |
| Test | | te of est | Oil Production BPD | Gas P | Production CFPD | Water Pr | roduction PD | GOR Cubic feet/Bbl | Gas Well Potential | | | |
| Before Workover | i | | | | | | | | 1 | | | |
| After Workover | | | | | | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I her | reby certify ae best of 1 | y that the inf my knowledge | formation given a | above is true and complete | | | | |
| Approved by | | | | | Name | · 🛴 | 5.5. | 12/10- | | | | |
| Fitte | | 7 | | | Posit | Position Asst. Superintendent | | | | | | |
| Date | | | | | Comp | Company The Ohio Oil Company | | | | | | |