

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Water Injection

2. NAME OF OPERATOR  
Anadarko Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 806 Eunice, NM 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

5. LEASE  
LC 029512 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Teas Yates Unit

8. FARM OR LEASE NAME  
Tract 1

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Teas Y-SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18, T 20S, R 34E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3612' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (3-25-85) MIRUPU. Could not pull injection tbg.
- (3-27-85) RU Wireline & cut tbg off at 3034'. Pull free tbg.
- (3-28-85) Start cutting over tbg @ 3034'.
- (3-30-85) Cut over tbg to 3092' & started cutting outside csg.
- (4-1-85) Run cement retainer & set at 3020'. Pump 150 SX Class H w/ 5# salt/sacks. Left 20' cement on retainer.
- (4-2-85) Tag cement @ 3020' & set continuous cement plug from 3020' to surface w/ 400 SX Class H w/5# salt/SX.
- Install dry hole marker & RDPU.
- (4-3-85) Cover workover Pit & clean location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE April 3, 1985

Orig. Sgd. Linda S. C. [Signature] (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 2/28/87

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 11 1987  
D.C.D.  
HOBBS OFFICE