

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

October 9, 1958  
(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Cities Service Oil Company Jewett McDonald Co., Well No. 1, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 18, T. 20-S, R. 34-E, NMPM., Undesignated Pool  
Unit Letter

Lea

County. Date Spudded 8-14-58

Date Drilling Completed 8-28-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3623' D.P. Total Depth 3524' PBD ---

Top Oil/Gas Pay 3601' Name of Prod. Form. Vates

PRODUCING INTERVAL -

Perforations ---  
Open Hole 3270-3524' Depth ---  
Casing Shoe 3266.66' Depth ---  
Tubing 3458.82'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16.5 bbls. oil, 11 bbls water in 24 hrs, --- min. Size ---

at 14 SPH, 42" stroke, 39.7 gr. gas TSTM.

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks - Sand frac'd in 2 stages.

Casing --- Tubing Pulled Date first new  
Press. 1500# Press. --- oil run to tanks October 9, 1958

Oil Transporter Cities Service Oil Co.-Trucks

Gas Transporter None

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8-5/8"	1499.75	810 cu ft of 40%
Diacel "D" w/250 sax		
neat cement.		
5-1/2"	3254.36	175 sax
Incor 40% Diacel "D"		
w/200 sax neat.		
2" EUE	3448.62	

Remarks: 2 stage Sand frac - 1st stage - 5000 gals. jelled lsc. crude; 7500# sand & 750# moth balls. 2nd stage - 5000 gals. jelled lsc. crude, 7500# sand down csg.

max. csg. press. 1500#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ---, 19---

Cities Service Oil Company  
(Company or Operator)

By: ---  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Geo. M. Goyer

Address Box 97, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: ---

Title ---