

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

066126 C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Room 711 Phillips Bldg., Odessa, Texas 79761		8. FARM OR LEASE NAME Cruces
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (Unit M) 330' FS and W Lines		9. WELL NO. 1
14. PERMIT NO. —		10. FIELD AND POOL, OR WILDCAT Lynch-Yates-7 Rivers
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3726' RKB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, 20S, 34E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Remedial, add perfs ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-7-74: Runco treated perfs 3570-99' w/500 gals ResiSol w/scale inhibitor, flushed w/762 BO. Max press 250#, min 100#. AIR 3.5 BPM.

5-8-74 thru

6-9-74: Pmpd and tested well.

6-10-74: MI Baber WS unit, pulled rods and tbq. Set retr BP A 3555' w/1 sx sand on top of BP. Circ hole w/85 BO. Tested csg and BOP to 3000# for 1/2 hr, OK. Spotted 300 gals 10% acetic acid, pulled tbq. Ram-Guns perfed 5-1/2" csg w/1 jet hole/ft from 3470-90' and 3520-40'.

6-11-74: Runco fraced perfs 3470-3540' w/12,000 gals ref oil, 18000# sand, flushed w/15 BO. Max press 3600#, avg press 3200#. AIR 16 BPM. ISIP 1600#, 10-min SIP 850#.

6-12-74: Fished and rec BP. Set 2-3/8" tbq, OE, at 3680', 2"x1-1/4"x12" insert pmp at 3649'. Released WS unit.

6-13-74: Pmpd 24 hrs, 33 BLO, no water.

6-14-74 thru

7-29-74: Pmpd and rec load oil.

7-30-74: Pmpd 24 hrs, 9 BO, 2 BW, GOR 1248/1. Restored to production status.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 8-9-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 13 1974

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side