

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 24, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company

Cruceros

Well No. 6, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 26

T. 20 S

R. 34 E

NMPM,

Lynch

Pool

Unit Letter

Lee

County. Date Spudded. 5-8-60

Date Drilling Completed

5-15-60

Please indicate location:

Elevation 3725' (DF)

Total Depth 3700'

PBTD

3683'

Top Oil/Gas Pay 3494'

Name of Prod. Form.

Yates

PRODUCING INTERVAL -

Perforations 3615-3643'

Open Hole -

Depth

Casing Shoe

Depth

Tubing

3648'

OIL WELL TEST -

None prior to fracture treatment

Natural Prod. Test: / bbls. oil, bbls water in hrs, min. Size

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 276 bbls. oil, 28 bbls water in 24 hrs, 0 min. Size 24/64"

Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	188'	125
4-1/2"	3700'	360

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fracture treated with 10,000 gal. RO, 22,000# sand using 500

Casing Tubing Date first new Press. 3200# oil run to tanks May 20, 1960 (gal. 15% acid.

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

PHILLIPS PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: JOEL R. RAMEY PRODUCTION MANAGER

Title:

By: M. E. Croston

(Signature)

Title: District Chief Clerk

Send Communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 2105, Hobbs, New Mexico