

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
MAR 3 10 57 AM '89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other SWD

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
990' FNL & 990' FWL
At top prod. Interval reported below

At total depth

5. LEASE IDENTIFICATION AND SERIAL NO.
NM-082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ballard DE Federal SWD

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Lynch Yates 7 Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27-T20S-R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 5/22/64 16. DATE T.D. REACHED 2/13/89 17. DATE COMPL. (Ready to prod.) 2/23/89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3677' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 4026' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS 3710-4026' CABLE TOOLS surf. - 3710'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection
3615-4026'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>		<u>66'</u>	<u>16"</u>	<u>50 sx. Circ. to Surf.</u>	
<u>8 5/8"</u>		<u>1588'</u>	<u>10"</u>	<u>350 sx. Circ. to Surf.</u>	
<u>5 1/2"</u>		<u>3615'</u>	<u>8 1/8 & 6 1/4"</u>	<u>370 sx. TOC @ 1050'</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 7/8" Perf. FG</u>	<u>3605'</u>	<u>4021'</u>			<u>2 7/8"</u>		<u>bottom of pkr. 3605'</u>

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>3495-3589'</u>	<u>Sqz. w/200 sx. Class "C" + 50 sx. Class "C" Neat</u>
<u>3615-4026'</u>	<u>6000 gal. 15% NEFE acid w/2000# rock salt</u>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Injection Well WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
OIL GRAVITY-API (CORR.) _____
TEST WITNESSED BY
ORIG. SCD. DAVID R. GLASS
MAR 1 1989

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttrose Jr. TITLE Petroleum Engineer DATE 2/24/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

RECEIVED
 MAR 14 1989
 OGD
 MOBBS OFFICE