



IN REPLY REFER TO:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
P. O. Box 1338  
Hobbs, New Mexico

May 22, 1957

Hudson and Hudson, Inc.  
1910 Electric Building  
Fort Worth, Texas

Re: Lease Las Cruces 067614

Gentlemen:

Receipt is acknowledged of "Notice of Intention to Drill" dated April 5, 1957, covering your well No. 1 Rover Federal on the subject leasehold in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 28, T. 20 S., R. 34 E., S.W.P.M., Lea County, New Mexico.

Your proposed work is approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, copy of which will be furnished you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet (revised February 1955) for general conditions of approval.
2. Comply with the provisions of Order R - 111 - A of the New Mexico Oil Conservation Commission as modified by Order R - 999.
3. Notify this office in sufficient time for us to arrange for a representative to witness the cementing of the 5 $\frac{1}{2}$ " casing.

One of the provisions of Order R - 111 - A is that the fluid used to mix with the cement shall be saturated with the salts common to the zones penetrated with suitable proportions but not less than 1% of calcium chloride by weight of cement. It is my understanding that such salt saturated fluid has been obtained from the potash companies on previous drilling operations within the potash area. Please advise us at this time as to your plans with respect to the type of fluid you expect to use to mix with the cement.

The approval granted herein is effective as of May 16, 1957.

Very truly yours,

H. A. DuPont  
District Engineer

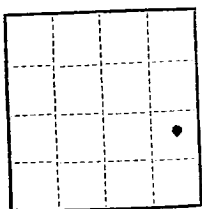
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GEOLOGICAL SURVEY



[The body of the document contains extremely faint and illegible text, likely a report or correspondence. The text is too light to transcribe accurately.]

Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 067614  
Unit 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 5th, 19 57

Hover Federal

Well No. 1 is located 1980 ft. from XXX line and 660 ft. from XX line of sec. 28

NE/SE Sec. 28  
(1/4 Sec. and Sec. No.)

20S  
(Twp.)

34E  
(Range)

NMPM  
(Meridian)

Wildcat  
(Field)

Lea  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We have let a contract to the Clower Drilling Company to drill this Well with cable tools. We will set approximately 60 feet of 13 3/8" surface casing, as there is no water in this area. We will then run the 10 3/4" casing on the top of the water bearing strata of the Santa Rose formation at approximately 800 feet. We will then drill into the water bearing strata and carry the water to approximately 1250 feet, where we will set 8 5/8" casing in the shale immediately above the anhydrite at approximately 1250 feet. We will then drill to test the Yates formation and in the event oil is encountered, we will run 5 1/2" casing immediately above the top of any pay encountered and complete the well in open hole

Approved by New Mexico Oil and Gas Commission, Case No. 1249

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hudson & Hudson, Inc., Jake L. Hamon and Edwin B. Cox

Address 1810 Electric Building  
Fort Worth, Texas

By [Signature]

Title Secretary-Treasurer  
Hudson & Hudson, Inc.

NEW MEXICO  
OIL CONSERVATION COMMISSION

RECEIVED

MAY 1 1957

Form C-128

Well Location and/or Gas Proration Plat

Date 4-5-57

Operator HUDSON & HUDSON INC. Lease FEDERAL HOYER

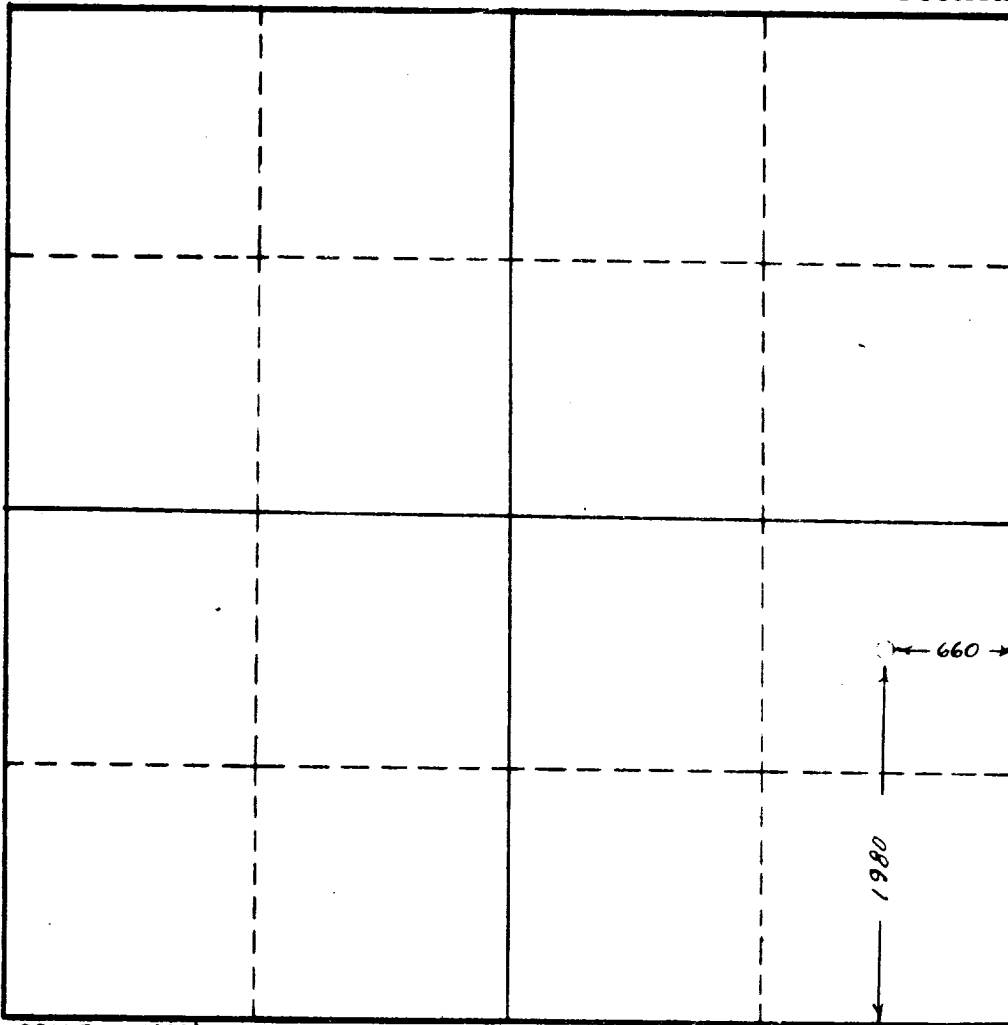
Well No. 1 Section 28 Township 20-S Range 34-E NMPM

Located 660 Feet From EAST Line, 1980 Feet From SOUTH Line,

LEA County, New Mexico. G. L. Elevation \_\_\_\_\_

Name of Producing Formation \_\_\_\_\_ Pool \_\_\_\_\_ Dedicated Acreage \_\_\_\_\_

(Note: All distances must be from outer boundaries of Section)



SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes  No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes  No

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing \_\_\_\_\_  
Address \_\_\_\_\_

Date Surveyed 4-5-57  
James W. West  
Registered Professional Engineer and/or  
Land Surveyor